

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 07 2011

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. SF 080421
6. If Indian, Allottee or Tribe Name N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corporation

3a. Address

4900 College Blvd
Farmington, NM 87402

3b. Phone No. (include area code)

505-325-8874

7. If Unit of CA/Agreement, Name and/or No.
Canada Ojitos Unit

8. Well Name and No. #47

9. API Well No.
30-039-30980

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

574' FSL and 1809' FWL, Unit N, Sec 04, T25N, R1W

10. Field and Pool or Exploratory Area
Puerto Chiquito Mancos West

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD MAR 17 '11
OIL CONS. DIV.
DIST. 3

The intermediate hole was drilled to 6671 ft with a 9 7/8" bit. TD was reached 2-25-2011. The intermediate hole was cased with 7 5/8" 26.4 #/ft N-80 LT&C casing at a depth of 6657 ft. The casing was cemented 2-26-2011 in 2 stages as follows: Stage 1; 477 sx (1006 cu ft) Premium Lite FM (2.11 cu ft/sx yield) at 12.1 ppg density followed by 80 sx (111 cu ft) Type III cement (1.39 cu ft/sx yield) at 14.6 ppg density. Circulation was maintained during the stage 1 cement job, 25 bbl cement returns to surface. ✓ Stage 2; 377 sx (795 cu ft) Premium Lite FM (2.11 cu ft/sx yield) at 12.1 ppg density followed by 69 sx (96 cu ft) Type III cement (1.39 cu ft/sx yield) at 14.6 ppg density. Circulation was maintained during the stage 2 cement job, 52 bbl cement returns to surface. ✓ Pressure test intermediate casing to 1500 psi for 30 min, test OK. ✓

The production string hole was drilled to 7825 ft with N2 and a 6 3/4" bit. TD was reached 2-28-2011. The production string portion of the hole was cased with a 5 1/2" 17 #/ft N-80 LT&C liner from 6479 ft to 7590 ft. The liner was cemented with 99 sx (200 cu ft) Premium Lite FM (2.02 cu ft/sx yield) at 12.5 ppg density. Circulation was maintained during the cement job, 17 bbl cement returns to surface. ✓ The production liner will be pressure tested during the completion of this well. ✓

RDMO drilling rig 3-6-2011.

ACCEPTED FOR RECORD

MAR 14 2011

FARMINGTON FIELD OFFICE
BY T. Savers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Loren Diede

Title Drilling and Completions

Signature

Date 03/07/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD