

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAR 10 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

Farmington Field Office
Bureau of Land Management

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1825' FNL & 1760' FEL SWNE SEC. 12 (G) - T27N-R11W N.M.P.M.

5. Lease Serial No.

NMSF-078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

EH PIPKIN #12

9. API Well No.

30-045-06680

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached morning report.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature *Teena M. Whiting*

Date 3/9/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date MAR 11 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

EH Pipkin 12

3/2/2011

MIRU Ran GR/CCL/CBL log fr/1,840' - 50' w/800 psig on casing. Results fr/CBL as follows; GD cmt fr/1,840' - 780'. No cmt fr/780' - surf. Took CBL log to Charlie Perrin w/NMOCD, 3/2/11 @ 1:30 p.m. & Steve Mason w/BLM @ 2:00 p.m. & rec approval for P&A.

3/3/2011

Rptd to Steve Mason w/BLM @ 10:00 p.m. 3/2/11 & Charlie Perrin w/ NMOCD @ 10:20 p.m. 3/2/11 for P&A on 3/3/11. Plug #1 w/12 sxs Type III neat & 12 lbs cello flake (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 16.44 cu/ft) & 113 sxs Type III neat (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 154.81 cu/ft). Cmt fr/6,236' - 1,300'. Christopher Joe w/BLM on loc & witnessed operations.

3/4/2011

Tgd TOC @ 1,646'. Plug #2 w/10 sxs Type III neat (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 13.70 cu/ft). Cmt fr/1,646' - 1,224'. Perf 3 sqz holes @ 783'. Estb circ thru sqz holes 2-7/8" ann. RIH w/2-1/2" WL CIGR & set @ 720'. Plug #3 w/89 sxs Type III neat (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 121.93 cu/ft). (20 bbls cmt Sqz out 2-7/8" csg & 1.7 bbls cmt in 2-7/8" csg). Cmt fr/783' - 430'. Perf 3 sqz holes @ 391'. Estb circ thru sqz holes 2-7/8" ann @. Plug #4 w/135 sxs Type III neat (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 184.95 cu/ft). Circ cmt to surf thru BH & 2-7/8" ann. Cmt fr/391' - surf. RDMO. Dug out WH. Cut off csg. Instl DHM w/15 sxs cmt. Christopher Joe w/BLM on loc & witnessed operations.