

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 16 2011

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NOOC-14203611	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name NAVAJO TRIBE	
2. Name of Operator XTO ENERGY INC.										7. Unit or CA Agreement Name and No.	
3. Address 382 CR 3100 AZTEC, NM 87410					3a. Phone No. (include area code) 505-333-3176					8. Lease Name and Well No. CANYON #6	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 800' FSL & 800' FWL At top prod. interval reported below At total depth SAME										9. API Well No. 30-045-21300	
14. Date Spudded 9/29/1973										15. Date T.D. Reached 10/7/1973	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/11/2011										10. Field and Pool, or Exploratory BASIN MANCOS	
18. Total Depth: MD TVD 5933'										11. Sec., T., R., M., or Block and Survey or Area SWSW SEC. 11 (M) - T25N-R11W NMPM	
19. Plug Back T.D.: MD TVD 5922'										12. County or Parish SAN JUAN	
20. Depth Bridge Plug Set: MD TVD										13. State NM	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL										17. Elevations (DF, RKB, RT, GL)* 6340'	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)											
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	8-5/8"	24#		641'		400 SX		0			
7-7/8"	5-1/2"	15.5#		5933'		575 SX		0			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	5895'										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) BASIN MANCOS		5316'	5324'	5316'-5324'		0.36"	32				
B) BASIN MANCOS		4810'	5065'	4810'-5065'		0.36"	32				
C)											
D)											
26. Perforation Record											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
4810'-5324'		Stage 1. A. w/750 gals 15% NEFE HCl ac. Frac w/ 14,560 gals frac fluid carrying 51,200# 20/40 sd. Stage 2. A. w/1,500 gals 15% NEFE HCl ac. Frac w/26,903 gals frac fluid carrying 105,100# 20/40 sd.									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
	3/10/11	4	→	0	7	0			FLOWING		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
1/2"	10	10	→	0	43.75	0		SHUT IN			
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→						ACCEPTED FOR RECORD		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
			→					MAR 17 2011			

(See instructions and spaces for additional data on page 2)

NMOC

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

TOTAL DEPTH 5933

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	
				KIRTLAND SHALE	
				FRUITLAND FORMATION	862
				LOWER FRUITLAND COAL	
				PICTURED CLIFFS SS	1288
				LEWIS SHALE	1560
				CHACRA SS	2102
				CLIFFHOUSE SS	2753
				MENEFEE	2789
				POINT LOOKOUT SS	3779
				MANCOS SHALE	3991
				GALLUP SS	4601
				GREENHORN LS	5685
				GRANEROS SH	5740
				DAKOTA SS	5902

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. WhitingDate 3/15/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.