Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

THE LEWIS WELL

MAR 16 2011

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

SUNDRY NOT	ICES AND	REPORTS	ON	WELLS	Blimin mi	Field Office	NMSF-0781
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Do not use this form for proposals to drill or to re-enteran and and form for proposals to drill or to re-enteran and for the proposal and for abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. **SUBMIT IN TRIPLICATE - Other instructions on page 2** NMNM-119350 (FC) 1. Type of Well Oil Well X Gas Well 8. Well Name and No. SHIPP GAS COM #1E 2. Name of Operator XTO ENERGY INC. 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-045-25246 382 CR 3100 AZTEC, NM 87410 505-333-3176 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) W. KUTZ PICTURED CLIFFS/ BASIN FRUITLAND COAL 790' FNL & 1040' FEL NENE SEC.1(A)-T27N-R13W N.M.P.M. 11. County or Parish, State SAN JUAN NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Notice of Intent Acidize Deepen Well Integrity Alter Casing Fracture Treat Reclamation X Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 13 If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy Inc. has plugged and abandoned this well per the following: 3/11/2011 MIRU. TOH & LD rods & pmp. Tgd @ 1,400' (CICR). PT 7" x 4-1/2" ann to 580 psig for 5". Tstd OK. Plug #1 w/32 sxs Type III cmt w/0.5% celo-flake & 3% CaCl (mixed @ 14.6 ppg & 1.37 cu ft/sx yield, 37.44 cu/ft). Cmt sptd fr/1,400' - 908'. WOC 2 hrs. PT csg to 500 psig for 5". Tstd OK. Plug #2 w/50 sxs Type III neat cmt (mixed @ 14.6 ppg & 1.37 cu fr/sx yield, 68.5 cu/ft). Cmt sptd fr/357 - surf. Top off csg w/0.5 bbl cmt. RDMO. Dug out WH. Cut off csq. Instl DHM w/15 sxs cmt. Val Jameson w/BLM on loc & witnessed operations. FR for P&A. **PCUD MAR 17'11** OIL CONS. DIV. DIST. 3 I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING REGULATORY COMPLIANCE TECHNICIAN ACCEPTED FOR FA Date 3/15/2011 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon