

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-045-34850 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. FEE
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT	5. Lease Name or Unit Agreement Name RANDLEMON 6. Well Number: 100S <div style="text-align: right; font-weight: bold;">RCVD MAR 14 '11</div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	OIL CONS. DIV.
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8. Name of Operator Burlington Resources Oil Gas Company LP	9. OGRID 14538
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10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	11. Pool name or Wildcat BASIN FRUITLAND COAL
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	26	31N	11W		1515'	N	1585'	E	San Juan
BH:										

13. Date Spud 12/28/2010	14. Date T.D. Reached 1/17/2011	15. Date Rig Released 1/18/2011	16. Date Completed (Ready to Produce) 3/7/2011	17. Elevations GL 5729' / KB 5744'
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18. Total Measured Depth of Well 2593'	19. Plug Back Measured Depth 2537'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run GR/CCL/CNL
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22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN FRUITLAND COAL 2128' - 2348'	
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" / J-55	20#	227'	9 7/8"	Surface, 59sx(95cf-17bbbls)	3bbbls
4 1/2" / J-55	10.5#	2581'	6 1/4"	TOC @ surface' 242sx(492cf-87bbbls)	6bbbls

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#, J-55	2345'	

26. Perforation record (interval, size, and number) Lower Fruitland Coal w/.40" diam. 2SPF @ 2322' - 2348' = 52 Holes Upper Fruitland Coal w/.40" diam. 3SPF @ 2128' - 2136' = 24 Holes 2SPF @ 2180' - 2189' = 18 Holes 3SPF @ 2192' - 2194' = 6 Holes 3SPF @ 2196' - 2198' = 6 Holes Basin Fruitland Total Holes = 106	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2322'-2348'</td> <td>Acidize w/ 12bbbls 10% Formic. Pumped 95bbbls of X-Linked Pre-pad. Frac'd w/ 91,390gals 75% Quality 25#Gel foam w/ 77,235# of 20/40 Brady Sand. Pumped 36 bbbls flush. N2:1,241,700SCF.</td> </tr> <tr> <td>2128' - 2198'</td> <td>Acidize w/ 12bbbls 10% Formic. Pumped 9bbbls of X-Linked Pre-pad. Frac'd w/ 73,250gals 75% Quality 25#Gel foam,w/ 63,825# of 20/40 Arizona Sand. Pumped 31bbbls fluid flush. N2:855,500SCF</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2322'-2348'	Acidize w/ 12bbbls 10% Formic. Pumped 95bbbls of X-Linked Pre-pad. Frac'd w/ 91,390gals 75% Quality 25#Gel foam w/ 77,235# of 20/40 Brady Sand. Pumped 36 bbbls flush. N2:1,241,700SCF.	2128' - 2198'	Acidize w/ 12bbbls 10% Formic. Pumped 9bbbls of X-Linked Pre-pad. Frac'd w/ 73,250gals 75% Quality 25#Gel foam,w/ 63,825# of 20/40 Arizona Sand. Pumped 31bbbls fluid flush. N2:855,500SCF
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28. PRODUCTION

Date First Production N/A	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI					
Date of Test 3/7/2011	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 32 mcf/h	Water - Bbl. trace bwph	Gas - Oil Ratio
Tubing Press. SI-393psi	Casing Pressure SI-393psi	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 770 mcf/d	Water - Bbl. 7.6 bwph	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments: This well is a standalone Basin Fruitland Coal

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name : Marie E. Jaramillo	Title: Staff Regulatory Technician	Date : 03/09/11
E-mail Address marie.e.jaramillo@conocophillips.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 795'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 874'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1933'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2373'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 2537'	T. Leadville
T. Queen	T. Silurian	T. Menefee n/a	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout n/a	T. Elbert
T. San Andres	T. Simpson	T. Mancos n/a	T. McCracken
T. Glorieta	T. McKee	T. Gallup n/a	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn n/a	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota n/a	
T. Tubb	T. Delaware Sand	T. Morrison not encountered	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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