

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

Operator Name
AMENDED

5. LEASE DESIGNATION AND SERIAL NO.

SF-079511-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Need CA

8. FARM OR LEASE NAME, WELL NO.

FLORANCE 11C

9. API WELL NO.

30-045-35079-0001

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

RCVD MAR 14 '11

Sec. 30, T30N, R8W
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

D. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface O (SW/SE), 590' FSL & 2085' FEL

At top prod. interval reported below P (SE/SE), 793' FSL & 806' FEL

At total depth P (SE/SE), 793' FSL & 806' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

13. STATE

San Juan

New Mexico

15. DATE SPUNDED

11/10/10

16. DATE T.D. REACHED

11/18/10

17. DATE COMPL. (Ready to prod.)

03/01/11

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 5812' KB 5827'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD 7343' / 7073' VD

21. PLUG, BACK T.D., MD & TVD

MD 7339' / 7069' VD

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7086' - 7316'

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	236'	12 1/4"	Surface, 138sx(177cf-31bbbls)	12bbbls
7" / J-55	23#	4224'	8 3/4"	554sx(1122cf-199bbbls)	54bbbls
4 1/2" / L-80	11.6#	7340'	6 1/4"	TOC@2310', 267sx(539cf-96bbbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7212'	
					4.7# / L-80		

31. PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.
2SPF @ 7218' - 7316' = 30 Holes
1SPF @ 7086' - 7207' = 25 Holes
DK Total Holes = 55

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7086' - 7316'

Acidize w/ 10bbbls 15% HCL. Frac'd w/ 106,442gals 70% Slickfoam
pad w/ 40,004# of 20/40 Arizona Sand. N2:1,752,700SCF.

33. PRODUCTION

DATE FIRST PRODUCTION

02/18/11 GRS

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

03/01/11

HOURS TESTED

1hr.

CHOKE SIZE

1/2"

PROD'N FOR
TEST PERIOD

0 bph

OIL--BBL

29 mcf / h

GAS--MCF

.5 / bwph

WATER--BBL

GAS-OIL RATIO

FLOW. TUBING PRESS.

SI-630psi

CASING PRESSURE

SI-428psi

CALCULATED
24-HOUR RATE

0 / bpd

OIL--BBL

693 / mcf / d

GAS--MCF

12 / bwph

WATER--BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Bianco Mesa Verde well being DHC per order # 3489AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Technicain

DATE

03/03/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

MAR 10 2011

FARMINGTON FIELD OFFICE
BY J. Salvers

API # 30-045-35079		Florance 11C			
Ojo Alamo	1344'	1530'	White, cr-gr ss.	Ojo Alamo	1344'
Kirtland	1530'	2088'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1530'
Fruitland	2088'	2674'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2088'
Pictured Cliffs	2674'	2825'	Bn-Gry, fine grn, tight ss.	Pic Cliffs	2674'
Lewis	2825'	3482'	Shale w/siltstone stringers	Lewis	2825'
Huerfano Bentonite	3482'	3766'	White, waxy chalky bentonite	Huerfano Bent.	3482'
Chacra	3766'	4394'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3766'
Mesa Verde	4394'	4556'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4394'
Menefee	4556'	4963'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4556'
Point Lookout	4963'	5346'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4963'
Mancos	5346'	6260'	Dark gry carb sh.	Mancos	5346'
Gallup	6260'	6982'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6260'
Greenhorn	6982'	7035'	Highly calc gry sh w/thin lmst.	Greenhorn	6982'
Graneros	7035'	7084'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7035'
Dakota	7084'	7339'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7084'

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DEPARTMENT OF THE INTERIOR
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7. UNIT AGREEMENT NAME

Need CA

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FLORANCE 11C

9. API WELL NO.

30-045-35079-0001

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BASIN DAKOTA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

RCVD MAR 11 '11

Sec. 30, T30N, R8W

OIL CONS. DIV.

DIST. 3

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

11/10/10

16. DATE T.D. REACHED

11/18/10

17. DATE COMPL. (Ready to prod.)

03/01/11

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 5812' KB 5827'

20. TOTAL DEPTH, MD & TVD

MD 7343' / 7073' VD

21. PLUG, BACK T.D., MD & TVD

MD 7339' / 7069' VD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7086' - 7316'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	236'	12 1/4"	Surface, 138sx(177cf-31bbbls)	12bbbls
7" / J-55	23#	4224'	8 3/4"	554sx(1122cf-199bbbls)	54bbbls
4 1/2" / L-80	11.6#	7340'	6 1/4"	TOC@2310', 267sx(539cf-96bbbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7212'	
					4.7# / L-80		

31. PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.
2SPF @ 7218' - 7316' = 30 Holes
1SPF @ 7086' - 7207' = 25 Holes
DK Total Holes = 55 ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7086' - 7316'
Acidize w/ 10bbbls 15% HCL. Frac'd w/ 106,442gals 70% Slickfoam pad w/ 40,004# of 20/40 Arizona Sand. N2:1,752,700SCF.

33. PRODUCTION

DATE FIRST PRODUCTION 02/18/11 GRS
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING
WELL STATUS (Producing or shut-in) SI ✓

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
03/01/11 ✓	1hr.	1/2"	→	0 bph	29 mcf / h	.5 / bwph	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI-630psi	SI-428psi	→	0 / bpd	693 / mcf / d	12 / bwph		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

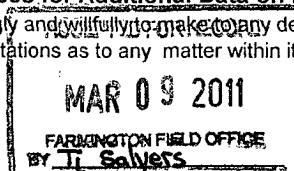
This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3489AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Staff Regulatory Technician DATE 03/03/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

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NMOCD

API # 30-045-35079	Florance 11C					
Ojo Alamo	1344'	1530'	White, cr-gr ss.		Ojo Alamo	1344'
Kirtland	1530'	2088'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	1530'
Fruitland	2088'	2674'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	2088'
Pictured Cliffs	2674'	2825'	Bn-Gry, fine grn, tight ss.		Pic. Cliffs	2674'
Lewis	2825'	3482'	Shale w/siltstone stringers		Lewis	2825'
Huerfano Bentonite	3482'	3766'	White, waxy chalky bentonite		Huerfano Bent.	3482'
Chacra	3766'	4394'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	3766'
Mesa Verde	4394'	4556'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	4394'
Menefee	4556'	4963'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	4556'
Point Lookout	4963'	5346'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	4963'
Mancos	5346'	6260'	Dark gry carb sh.		Mancos	5346'
Gallup	6260'	6982'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	6260'
Greenhorn	6982'	7035'	Highly calc gry sh w/thin lmst.		Greenhorn	6982'
Graneros	7035'	7084'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	7035'
Dakota	7084'	7339'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	7084'

PC

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7. UNIT AGREEMENT NAME

NMNM-73414

8. FARM OR LEASE NAME, WELL NO.

FLORANCE 11C

9. API WELL NO.

30-045-35079-0002

10. FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

RCVD MAR 14 '11

OIL CONS. DIV.
DIST. 312. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

11/10/10

16. DATE T.D. REACHED

11/18/10

17. DATE COMPL. (Ready to prod.)

03/01/11

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 5812' KB 5827'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD 7343' / 7073' VD

21. PLUG, BACK T.D., MD & TVD

MD 7339' / 7069' VD

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 3774' - 5334'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

25. WAS DIRECTIONAL
SURVEY MADE

YES

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	236'	12 1/4"	Surface, 138sx(177cf-31bbbls)	12bbbls
7" / J-55	23#	4224'	8 3/4"	Surface, 554sx(1122cf-199bbbls)	54bbbls
4 1/2" / L-80	11.6#	7340'	6 1/4"	TOC@2310', 267sx(539cf-96bbbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7212'	

31. PERFORATION RECORD (Interval, size and number)

Point Lookout / LMF w/ .34" diam.

1SPF @ 4906' - 5334' = 26 Holes

UMF / Cliffhouse w/.34" diam.

1SPF @ 4397' - 4802' = 25 Holes

Lewis w/ .34" diam.

1SPF @ 3774' - 4276' = 26 Holes

MV Total Holes = 77

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4906' - 5334'

Acidize w/ 10bbbls 15% HCL. Frac'd w/ 126,084gals 70% Slickfoam w/ 104,544# of 20/40 Brown Sand. N2:1,161,200SCF.

4397' - 4802'

Frac'd w/ 125,216gals 70% Slickfoam w/ 100,926# of 20/40 Arizona Sand. N2:1,161,200SCF.

3774' - 4276'

Frac'd w/ 138,734gals 75% Visco-Elastic foam w/ 114,346# of 20/40 Arizona Sand w/ 25,400SCF N2 foamed flush. N2:1,706,000SCF.

33. PRODUCTION

DATE FIRST PRODUCTION

02/17/11 GRS

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

02/22/11

HOURS TESTED

1hr.

CHOKE SIZE

1/2"

PROD'N FOR
TEST PERIOD

trace / bph

OIL-BBL

152 mcf / h

GAS-MCF

WATER-BBL

trace / bwph

GAS-OIL RATIO

FLOW. TUBING PRESS.

SI-630psi

CASING PRESSURE

SI-428psi

CALCULATED
24-HOUR RATE

0.25 bpd

OIL-BBL

3,644 mcf / d

GAS-MCF

7.2 / bwph

WATER-BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3489AZ

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SIGNED

TITLE

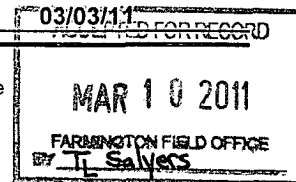
Staff Regulatory Technician

DATE

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Chacra	3766'	4394'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3766'
Mesa Verde	4394'	4556'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4394'
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Greenhorn	6982'	7035'	Highly calc gry sh w/thin lmst.	Greenhorn	6982'
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BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 30, T30N, R8W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐Other ☐

2. NAME OF OPERATOR

ConcoPhillips Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499

(505) 326-9700 Bureau of Land Management

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface O (SW/SE), 590' FSL & 2085' FEL

At top prod. interval reported below P (SE/SE), 793' FSL & 806' FEL

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20. TOTAL DEPTH, MD & TVD
MD 7343' / 7073' VD21. PLUG, BACK T.D., MD & TVD
MD 7339' / 7069' VD22. IF MULTIPLE COMPL.,
HOW MANY*
223. INTERVALS
DRILLED BYROTARY TOOLS
yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 3774' - 5334'

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27. WAS WELL CORED

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SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
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					4.7# / L-80		

31. PERFORATION RECORD (Interval, size and number)

Point Lookout / LMF w/ .34" diam.
1SPF @ 4906' - 5334' = 26 Holes
UMF / Cliffhouse w/ .34" diam.
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4397' - 4802' Frac'd w/ 125,216gals 70% Slickfoam w/ 100,926# of 20/40 Arizona Sand. N2:1,161,200SCF.

3774' - 4276' Frac'd w/ 138,734gals 75% Visco-Elastic foam w/ 114,346# of 20/40 Arizona Sand w/ 25,400SCF N2 foamed flush. N2:1,706,000SCF.

33. PRODUCTION

DATE FIRST PRODUCTION 02/17/11 GRS ✓ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI ✓

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
02/22/11	1hr.	1/2"	→	trace / bph	152 mcf / h	trace / bwph	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI-630psi	SI-428psi	→	0.25 bpd	3,644 mcf / d	7.2 / bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

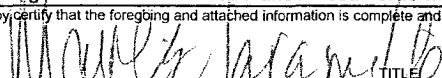
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3489AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Staff Regulatory Technician

DATE

03/03/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

RCVD MAR 11 '11
OIL CONS. DIV.
DIST. 3

API # 30-045-35079	Florance 11C			
Ojo Alamo	1344'	1530'	White, cr-gr ss.	Ojo Alamo
Kirtland	1530'	2088'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland
Fruitland	2088'	2674'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland
Pictured Cliffs	2674'	2825'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs
Lewis	2825'	3482'	Shale w/siltstone stringers	Lewis
Huerfanito Bentonite	3482'	3766'	White, waxy chalky bentonite	Huerfanito Bent.
Chacra	3766'	4394'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra
Mesa Verde	4394'	4556'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde
Menefee	4556'	4963'	Med-dark gry, fine gr ss, carb sh & coal	Menefee
Point Lookout	4963'	5346'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout
Mancos	5346'	6260'	Dark gry carb sh.	Mancos
Gallup	6260'	6982'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup
Greenhorn	6982'	7035'	Highly calc gry sh w/thin lmst.	Greenhorn
Graneros	7035'	7084'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros
Dakota	7084'	7339'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota