

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAR 15 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NESW), 1940' FSL & 1475' FWL, Section 14, T30N, R11W, NMPM

5. Lease Number
SF-078138
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Morris A Com 1
9. API Well No.
30-045-35165
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> X	<input type="checkbox"/> Other --	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

13. Describe Proposed or Completed Operations

03/06/2011 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 12:00hrs on 3/07/11. Test - OK. RIH w/ 8 3/4" bit. Tag cmt @ 196' & D/O cmt to 239'.

03/08/2011 Drilled ahead w/ 8 3/4" bit to 2742' - Inter TD reached 3/08/11. Circ hole & RIH w/ 64jts, 7", 23#, J-55, LT&C set @ 2722'.

03/09/2011 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls=3.02yld) Premium Lite w/3% CaCl₂, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 286sx (609cf-108bbls=2.13yld) Premium Lite w/ 3% CaCl₂, .25pps cello-flake, 5pps LCM-1, 8% bentonite, 4% SMS & .4% FL-52. Tail w/ 65sx (90cf-16bbls=1.38yld) Type III cmt w/ 1% CaCl₂, .25pps cello-flake & .2% FL-52. Drop plug & displaced w/ 106bbls FW. Bump plug. Plug down. Circ 30bbls cmt to surface. Plug down @ 08:00hrs on 3/09/11. RD cmt. WOC.

03/09/2011 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 16:40hrs on 3/09/11. Test - OK. Drilled ahead w/ 6 1/4" bit to 5080' (TD) TD reached 3/11/11. Circ hole & RIH w/ 120jts, 4 1/2", 11.6#, J-55(108jts), L-80(12jts) set @ 5065'. 3/11/11 RU to cmt. Pre-flush w/ 9sx (28cf-5bbls=3.10yld) Premium Lite HS FM cmt, .25pps cello-flake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 157sx (311cf-55bbls=1.98yld) Premium Lite HS FM, .25pps cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 79bbls FW. Bump plug. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 16:00hrs on 3/11/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 3-14-11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

