

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC109
2. Name of Operator ENER VEST OPERATING LLC		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
Contact: BRIDGET HELFRICH E-Mail: bhefrich@enervest.net		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002-6708	3b. Phone No. (include area code) Ph: 713-495-6537 Fx: 713-615-1429	8. Well Name and No. JICARILLA B 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T26N R5W SWNE 1450FNL 1850FEL 36.47563 N Lat, 107.34363 W Lon		9. API Well No. 30-039-06402-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2-15-11: MIRU WO rig & prep loc. TOOH w/ 2-3/8" tbg.
2-16-11: Continue TOOH w/ 2-3/8" tbg and SN. TIH w/ 4-1/2" csg scraper to 5915'. TIH w/ 4-1/2" RBP, pkr and 2-3/8" tbg. Set & tested RBP @ 5710'. Press test 4-1/2" csg to 610 psi for 30 min - ok. Rel 4-1/2" pkr @ 5661'. TOOH.
2-17-11: MIRU WL truck. Ran GR, CCL & CBL f/ 5670'-3950'. RIH w/ csg gun & perf MV f/ 5451'-5310', 42 shots total, 0.34", 120 deg phasing. RDMO WL truck. TIH w/ 2-3/8" tbg. Swab 2-3/8" tbg.
2-18-11: Swab fluid level dwn to 5600'. TIH w/ 2-3/8" tbg. Land prod tbg @ 5481'. SN @ 5479'. Turn to sales. **MV prod only**.
2-19-11 thru 3-1-11: Flow test.
3-2-11: MIRU WO rig. ND WH. LD 2-3/8" prod tbg.
3-3-11: PU 4-1/2" pkr & 2-7/8" frac string. Set pkr @ 5091'. Load annulus w/ 40 bbls 2% KCL.



14. Thereby certify that the foregoing is true and correct.	
Electronic Submission #105162 verified by the BLM Well Information System For ENER VEST OPERATING LLC, sent to the Rio Puerco Committed to AFMSS for processing by STEVE MASON on 03/25/2011 (10SXM0280SE)	
Name (Printed/Typed) BRIDGET HELFRICH	Title REGULATORY TECH.
Signature (Electronic Submission)	Date 03/24/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/25/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMCD

Additional data for EC transaction #105162 that would not fit on the form

32. Additional remarks, continued

SWI.

3-10-11: MIRU frac equip. Frac MV as follows: Pumped 750 gal 15% FE/HCL acid; pumped 62,008 gal 63.5Q Delta Foam frac fluid; pumped 1,317 MSCF N2; pumped 81,500# 40/70 PRS sand.

3-11-11 thru 3-13-11: Flow frac to flowback tank, try to RU FL to sales, too much sand. Chg out separators, flow to sales.

3-14-11 thru 3-17-11: Flow test.

3-18-11: MIRU.

3-21-11: ND frac tree, NU BOP. Kill well. Rise pkr. TOOH & LD frac string & pkr. MU retrieving tool. PU 2-3/8" prod tbg to 5300'. Put on prod.

3-22-11: Continue PU 2-3/8" prod tbg & tag @ 5626'. 84' fill on RBP @ 5710'. RU N2 & mist f/ 5626'-5710'. TOOH above top MV perf. Put on prod. MV only.

3-23-11: TIH & tag @ 5708' (2' fill on RBP @ 5710'). Latch and rel RBP. TOOH w/ 2-3/8" tbg. LD tools. TIH w/ 2-3/8" prod tbg to 7272'. Put on prod. **DK & MV**.

DHC of DK & MV, to include EOT, will be reported after work is complete.

Tubing weight + grade?