

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

MAR 21 2011

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100, Aztec NM, 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1695' FNL & 670' FEL SENE SEC. 3 (H) - T25N-R11W N.M.P.M.

5. Lease Serial No.

NOO-C-14-20-3598

6. If Indian, Allottee or Tribe Name

NAVAJO ALLOTMENT

7. If Unit or CA/Agreement, Name and/or No.

NMM-75913-DK ONLY

8. Well Name and No.

CANYON #5E

9. API Well No.

30-045-34364

10. Field and Pool, or Exploratory Area

BASIN MANCOS/BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

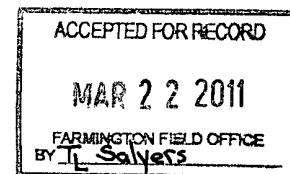
- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>COMPLETION</u>                       |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | <u>SUMMARY</u>                          |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this well per the attached morning report.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 3/18/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCN

## Canyon 05E

**2/14/2011**

MIRU.

**2/15/2011**

ND WH. NU BOP. TIH w/bit & tbg. Tgd @ 3,716' (75' cmt). DO cmt fr/3,716' to DV tl @ 3,791'. DO DV tl. DO cmt fr/6,053' to PBDT @ 6,153'. PT 5-1/2" csg to 2,000 psig. Tstd OK.

**2/16/2011**

TOH & LD tbg & bit. ND BOP. NU WH. NU 5K frac vlv. PT 5-1/2" csg to 1,500 psig for 25 min & 3,850 psig for 5 min w/chart rec. Tstd OK. RDMO.

**3/2/2011**

MIRU WL. RIH w/GR/CCL. Tgd WLPBDT @ 6,140'. Logged fr/6,139' to surf. MIRU frac equip. Stage 1. Perf DK 2 SPF, w/11gm chrgs (.39" holes), phased 120 degs, fr/6,025' - 5,845' (34 holes). Ppd 1,750 gals 15% NEFE HCl ac. Att to Frac DK perfs fr/5,845' - 6,025' dwn 5-1/2" csg w/7,170 gals frac fluid. Unable to attain crosslink.

**3/3/2011**

Ppd 500 gals 15% NEFE HCl ac. Frac DK perfs fr/5,845' - 6,025' w/37,717 gals frac fluid carrying 140,900# 20/40 sd. Stage 2. RIH w/CBP & set @ 5,520'. PT csg to 3,000 psig. Tstd OK. Perf Lwr Mancos 2 SPF, w/11 gm chrgs (.39" holes), phased 120 degs, fr/5,365' - 5,372' (14 holes). Ppd 1,000 gals 15% NEFE HCl ac. Frac Lwr Mancos perfs fr/5,365' - 5,372' w/29,903 gals frac fluid carrying 29,500# 20/40 sd. Stage 3. RIH w/CBP & set @ 5,215'. PT csg to 3,000 psig. Tstd OK. Perf Upper Mancos 1 SPF, w/11 gm chrgs (.39" holes), phased 120 degs, fr/5,148' - 4,869' (29 holes).

**3/4/2011**

Ppd 1,750 gals 15% NEFE HCl ac. Frac Upper Mancos perfs fr/4,869' - 5,148' w/53,995 gals frac fluid carrying 174,900# 20/40 sd.

**3/14/2011**

MIRU. ND frac vlv. NU BOP. TIH w/bit, float sub, SN & tbg.

**3/15/2011**

CO fill to CBP @ 5,215'. DO CBP. CO fill to CBP @ 5,520'. DO CBP. CO fill to PBDT @ 6,153'. TOH 44 jts 2-3/8" tbg. EOT @ 4,791'.

**3/16/2011**

Ran IP tst for MC & DK perfs. F. 26 BO, 2 BLW, 972.53 MCF (based on 5,835.2 MCFD calc wet gas rate), FCP 400 psig, 3/4" ck, 3 hrs. TOH w/tbg, float sub & bit.

**3/17/2011**

TIH NC w/pin, 5-1/2" Tech Tac, 1 jt 2-3/8" tbg w/3/8" weep hole, SN & 193 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg. ND BOP. Set TAC @ 6,090'. NU WH. SN @ 6,056' w/EOT @ 6,093'. MC & DK perfs fr/4,869' - 6,025'. TIH w/pmp & rods. Seat pmp. Gd PA. Clmpd off rods. RDMO. ✓