District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 bedrock defined extent of extent

Submit 1 copy to appropriate District Office and 1 copy to the Santa Fe Office

(Revised 3/9/94)

### PIT REMEDIATION AND CLOSURE REPORT

The state of the s		<u>``</u>						
Operator: Meridian Oil Inc	Telephone							
Address: 30 OL	15-20045	370						
Facility Or: San Juan 28-6 #106, Meter 756 Well Name	671							
Location: Unit or Qtr/Qtr Sec Sec	13 T <u>28</u> R <u>6</u> County_	Rio Arriba						
Pit Type: Separator Dehydrator	X Other							
Land Type: BLM, State, Fe	ee X Other							
Pit Location: Pit dimensions: length 23' (Attach diagram)	_, width <u>20'</u> , depth <u>3'</u>							
	, other	_						
Footage from reference: 58'								
	Direction from reference: 271 Degrees X East North							
Direction from reference:27								
Direction from reference:27		h of st South						
Depth To Ground Water	Less than 50 feet	of South(20 points)						
	Less than 50 feet 50 feet to 99 feet	of st South(20 points) (10 points)						
Depth To Ground Water (Vertical distance from	Less than 50 feet	of South(20 points)						
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.) Wellhead Protection Area:	Less than 50 feet 50 feet to 99 feet	(20 points) (10 points) ( 0 points) 0  Yes (20 points)						
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet to 99 feet	(20 points) (10 points) ( 0 points) _ 0_						
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.)  Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources.)	Less than 50 feet 50 feet to 99 feet Greater than 100 feet	(20 points) (10 points) (0 points) Ves (20 points) No (0 points) 20						
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.)  Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources.)  Distance To Surface Water: (Horizontal distance to perennial	Less than 50 feet 50 feet to 99 feet Greater than 100 feet  Less than 200 feet 200 feet to 1000 feet	(20 points) (10 points) ( 0 points) 0  Yes (20 points)						
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.)  Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources.)  Distance To Surface Water:	Less than 50 feet 50 feet to 99 feet Greater than 100 feet  Less than 200 feet	(20 points) (10 points) (0 points) (0 points) (0 points) (20 points) (20 points)						

Date Remediation Started: _	03/31/95 Date completed:03/31/95
Remediation Method: Exca	avation Approx. cubic yards
(Check all appropriate sections.) Land	dfarmed Insitu Bioremediation
Othe	er Backfill pit without excavation
Remediation Location: Ons (i.e. landfarmed onsite, name and location of offsite facility)	ite N/A Offsite N/A
General Description of Reme	edial Action: Excavated test hole to 5', hit sandstone, stopped excavation. Took PID
Ground Water Encountered:	No X Yes Depth
Final Pit: Closure Sampling: (if multiple samples,	Sample location Four walls and center of pit composite
attach sample results and diagram of sample locations and depths)	Sample depth 5'
locations and depuis)	Sample Date Sample time
	Sample Results
	Benzene(ppm) Not reported
	Total BTEX(ppm) Not reported
	Field headspace(ppm) Not reported
	TPH Not reported
Ground Water Sample:	Yes NoX (If yes, attach sample results)
I hereby certify that the inform	mation above is true and complete to the best of my knowledge and belief.
Date 1/8/03/)	
Signature (	Printed Name Scott T. Pope and Title Senior ENV. Scientist



### San Juan 28-6 #106 Meter/Line ID 75671

### SITE DETAILS

Legals - Twn: 28N

Rng: 6W

Sec: 13

NMOCD Hazard Ranking: 20 Operator: Meridian Oil Inc.

Land Type: Fee

Pit Closure Date: 3/31/95



### RATIONALE FOR RISK-BASED CLOSURE

The pit noted above was assessed and ranked according to the criteria in the New Mexico Oil Conservation Division's (NMOCD) Unlined Surface Impoundment Closure Guidelines.

A test pit was excavated to 5 feet (ft) below ground surface (bgs) where sandstone was encountered and a soil sample was collected for field headspace analysis. Groundwater was not encountered in the test pit. Headspace analysis indicated an organic vapor content of 410 ppm. No soil samples were collected for laboratory analysis. The headspace analysis measurement exceeded recommended remediation levels for the Hazard Ranking Score of 20.

No soil was disposed of offsite. The pit was backfilled with site soil, topped with clean soil from the surrounding berms, and graded in a manner to direct surface runoff away from the pit area. The site is approximately 900 feet from an unnamed spring.

A Phase II boring was completed to refusal at 20.5 ft bgs. No groundwater was encountered in the soil boring. One laboratory sample was collected at 20-20.5 ft bgs. Headspace analysis indicated an organic vapor content of 21 ppm; laboratory analysis indicated a benzene concentration of <0.5 mg/kg, a total BTEX concentration of <3 mg/kg, and a TPH concentration of 17 mg/kg. The benzene, TPH, and BTEX concentrations were below recommended remediation levels for the Hazard Ranking Score.

No Phase III activities were conducted.

El Paso Field Services requests closure of the above mentioned production pit location for the following reasons:

- The primary source, discharge to the pit, has been removed for over seven years.
- The test pit was backfilled and the former pit area graded to direct surface runoff away from the former pit.
- The clean soil from the berms placed on top of the excavation would limit the potential for direct contact with hazardous constituents by livestock or the public; i.e., current direct contact exposure pathways are unlikely to be completed.
- While there is a spring 900 ft from the pit, groundwater was not encountered in the soil boring at 20 ft bgs; local geologic features indicate the depth to groundwater is greater than 100 ft bgs.
- Benzene, TPH, and BTEX were all below recommended remediation levels for the Hazard Ranking Score.
- Bedrock refusal was encountered at 5 feet bgs making further excavation impractical.



PIT CLOSURE REQUEST

Residual hydrocarbons in the soil will likely degrade by natural attenuation with minimal risk to the environment.

### **ATTACHMENTS**

Field Pit Assessment Form Revised Field Pit Assessment Form Field Pit Remediation/Closure Form Phase II Soil Boring Log Laboratory Analytical Results

# REVISED FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 75671 Location: San Jvan 28-6 #106  Operator #: Operator Name: Budington ResourceP/L District:  Coordinates: Letter: G Section B Township: 28 Range: 4  Or Latitude Longitude  Pit Type: Dehydrator X Location Drip: Line Drip: Other:  Site Assessment Date: 5/4/98 Area: Run:
	NMOCD Zone:  (From NMOCD  Maps)  Inside  Outside  Land Type:  BLM  State  (2)  Fee  (3)  Indian
	Depth to Groundwater         Less Than 50 Feet (20 points)       □ (1)         50 Ft to 99 Ft (10 points)       □ (2)         Greater Than 100 Ft (0 points)       □ (3)
SMENT	Wellhead Protection Area  Is it less than 1000 ft from wells, springs or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source?
ES	$\searrow$ (1) YES (20 points) $\square$ (2) NO (0 points)
SITE ASSESSMENT	Horizontal Distance to Surface Water Body  Less Than 200 Ft (20 points)
·	(Surface Water Body: Perennial Rivers, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream  (1) < 100' (Navajo Pits Only)
	TOTAL HAZARD REPORTED
REMA	Remarks: Site has been re-assessed, due to initial assessment including washes as a Surface Water Body. Site is < 1000' From Spring:
<b>N</b>	-1- (assess) 12/16/97

# **REVISED**FIELD PIT SITE ASSESSMENT FORM

	Meter: 7567/ Location: San Juan 28-6 #106
GENERA	Operator #: Operator Name: P/L District:  Coordinates: Letter: 6 Section 13 Township: 28 Range: 6
EN	Or Latitude Longitude
9	Pit Type: Dehydrator Location Drip: Line Drip: Other:  Site Assessment Date: 4/1/98 Area: Run:
	NMOCD Zone: Land Type: BLM (1) State (2)
	(From NMOCD)
	Maps) Inside (1) Fee (23 (7)  Outside (2) Indian
	Depth to Groundwater  There 50 Feet (20 points) (1)
	Less Than 50 Feet (20 points) (1) 50 Ft to 99 Ft (10 points) (2)
	Greater Than 100 Ft (0 points) (3)
	Wellhead Protection Area
ASSESSMEN	Is it less than 1000 ft from wells, springs or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source?
ES	Spring $(1)$ YES (20 points) $(2)$ NO (0 points)
ASS	Horizontal Distance to Surface Water Body
TE,	Less Than 200 Ft (20 points) (1)
SI	200 Ft to 1000 Ft (10 points) (2)  Greater Than 1000 Ft (0 points) (3)
	Name of Surface Water Body
	(Surface Water Body: Perennial Rivers, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)
	Distance to Nearest Ephemeral Stream (1) < 100' (Navajo Pits Only)
	$\Box$ (2) > 100'
	TOTAL HAZARD RANKING SCORE: 20 POINTS
KS	Remarks: Site has been re-assessed, due to initial assessment including washes
	as a Surface Water Body. Site is ~900' to an unnamed Spring
REM	
	(assess) 12/16/97

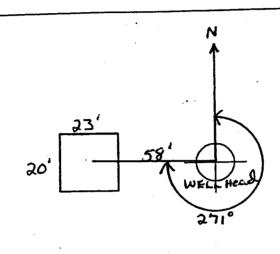
# FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 7567/ Location: Sun from 28-6 * 106  Operator #: Operator Name: Mericlian P/L District: Glanticle  Coordinates: Letter: G Section 13 Township: 28 Range: Ola  Or Latitude Longitude  Pit Type: Dehydrator X Location Drip: Line Drip: Other:  Site Assessment Date: 3/8/95 Area: 10 Run: 91							
٠	NMOCD Zone:  (From NMOCD  Maps)  Inside  Outside  Land Type:  BLM  State  (2)  Fee  (3)  Indian							
	Depth to Groundwater  Less Than 50 Feet (20 points) ☐ (1)  50 Ft to 99 Ft (10 points) ☐ (2)  Greater Than 100 Ft (0 points) ☐ (3)							
ASSESSMENT	Wellhead Protection Area:  Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source? (1) YES (20 points) (2) NO (0 points)							
SITE ASS	Horizontal Distance to Surface Water Body  Less Than 200 Ft (20 points) (1)  200 Ft to 1000 Ft (10 points) (2)  Greater Than 1000 Ft (0 points) (3)  Name of Surface Water Body Spring							
	(Surface Water Body : Perennial Rivers,Major Wash,Streams,Creeks, Irrigation Canals,Ditches,Lakes,Ponds) Distance to Nearest Ephemeral Stream (1) < 100'(Navajo Pits Only) (2) > 100'							
	TOTAL HAZARD RANKING SCORE: 40 POINTS							
- <u>-</u>	Remarks: Red Line shows outside Topo shows outside VZ							
(ARK	4 pits on site 3 with Dehys in service / Belongs to							

# ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 271° Footage from Wellhead 58'

b) Length : 23' Width : 20' Depth : 3'



Remarks:

Photos: 1358

Completed By:

Signature

3/8/95

Date

# FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: 75671 Location: San Juan 28-6 # 106  Coordinates: Letter: G Section 13 Township: 28 Range: 6  Or Latitude Longitude  Date Started: 3/31/95 Run: 10 91
FIELD OBSERVATIONS	Sample Number(s): KD 403  Sample Depth: 5' Feet  Final PID Reading 410 PID Reading Depth 5' Feet  Yes No  Groundwater Encountered
CLOSURE	Remediation Method:  Excavation
REMARKS	Remarks: Excavated test Hole to 5', Hit Sandstone, Stopped  Excavation, took pid Sample, Closed pit  Signature of Specialist: My Dem.  (SP3181) 03/16/84



# CHAIN OF CUSTODY RECORD

CONTRACT LABORATORY P. O. NUMBER		REMARKS												i	18 AST 15 DO	DATE/TIME RECEIVED OF LABORATORY BY: (Signal July)	1 X K-	FIELD SERVICES LABORATORY  FIELD SERVICES LABORATORY	P. O. BOX 4990 EADMINGTON NEW MEXICO 87499	
8	ENCE	# seoni	364	365	366	367					/				whe			RESULTS & INVOICES TO:		505-599-2144
ALYSIS											_				Signature)	(Signature)		Œ		
REQUESTED ANALYSIS	alq	847								1	-				AT RELINQUISHED BY: (Signative)	RELINOUISHED BY: (Signature)				
REOUE	3050 EX	BTB B A93								/					NELINOU!	RELINON				
	<b>—</b>	QT A Q 3	×	×	×	X	-								The state of		· }			
	BJ4WA B4YT		16	16	Véi	1/6			1					-	3			IAKS		
SH	BBMUN J	ATOT OD 30	_		1	_			/		-	-		-	(Signature	: (Signature		EIPT REW		E .
	21/95	FIELD ID	20,	03	4	8							-		RECEIVED BY: (Signatura)	RECEIVED BY: (Signature)		SAMPLE RECEIPT REMARKS		CHARGE CODE
	DATE:	<b>十</b> 里	KD 402	KD 903	KD 404	KD 405									9ATE/TIME 35	TIME				
100	מאוש	MATRIX	Soil	<del> </del>			<del>                                     </del>								31/0 <	DATE			·	
0 04		TIME	0935	l	l .	13/0									1	7				
PROJECT NAME	Ims David	r	33/45	3.45 1030	1	1.50	<b>#</b>			-					(ture)	itura)		ND TIME:		
	<b>⊣</b> `		1 .	W	W	m>-		-	-	-	-		+-	7	PHED BY: (Signi	S. B. Signature		URNAROUND O RUSH		
JECT NUMBER	PLERS: (Signature)	LABID	80Cd	6969		1	-								LINGGRED	TINONIBIA	2	COUESTED TURNAROUND TIME:	ARRIER CO.	ILL NO.:

------

# RECORD OF SUBSURFACE EXPLORATION

LIP SERVICES CORP.

10000 Monroe Road

10000 April 100

Boreho	le#	BH-1	_
Well#		W	
Page	1	of )	

Project Number	19007	Phase	1001.77	
Project Name	EPFS WELL	HEAD PIT	S	
Project Name Project Location	Santue	n 28-1	5 #106	757
, , <b>, , , , , , , , , , , , , , , , , </b>				75671

Elevation  Borehole Location	LTR:(5 S: [3	T: 28 R	<u> </u>
GWL Depth	K. PADILLA		-
Drilled By Well Logged By	C. CHANCE		<u>-</u>
Date Started Date Completed	5/4/98		-

Drilling Method 4 1/4 ID HSA
Air Monitoring Method PID

	Date Comp										
	Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)		Monitor nits: PP BH		Drilling Conditions & Blow Counts
-					DK for weathered SANOSTONE,			D	0	194	-1424 kg
	5				OK Gry weathered SANOSTONE, f-med sand, trxtla, poody con	17 e al					
	10		10 -1 <b>4</b> 5	<b>'</b>	OK Gry weathered SANDSTUNE fearly mod xHn, mud comented						_1432 ha 508c/b"
	15 							0	לצ	35	-144)h -1453h -453h -453h
	20	4	30₹	53	AA TOB20.5			٥	8	21	-450 m 50BC /4"
	25 										
	30				·						
-	35										
	40										

Comments: SHe is = 1000' From spring fit was backfilled W/o excavation CM (383 QO -205 Sent to lab for BTEX, TAH 8015. No BW ancountered. BH growsel to surface

Geologist Signature

Cong Clary



# FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT

# SAMPLE IDENTIFICATION

	Field 1D	Lab ID		
SAMPLE NUMBER:	CMC383	980337		
F	75671	San Juan 28-6 #106		
MTR CODE   SITE NAME:	5/4/98	1453		
SAMPLE DATE   TIME (Hrs):	والمراق	II Drilling		
PROJECT:	Filase	Dilating		
DATE OF TPH EXT.   ANAL.:		5/7/98		
DATE OF BTEX EXT.   ANAL.:	5/7/98			
TYPE   DESCRIPTION:	VG	SOIL		

Field Remarks: 20-20.5'

### **RESULTS**

PARAMETER.	RESULT	UNI S. 1	HDZ	**************************************	MULL	
BENZENE	< 0.5	MG/KG				
TOLUENE	< 0.5	MG/KG			•	
ETHYL BENZENE	< 0.5	MG/KG				
TOTAL XYLENES	< 1.5	MG/KG				
TOTAL BTEX	<3	MG/KG				
TPH (MOD.8015)	17	MG/KG				
HEADSPACE PID	21	PPM ·				
PERCENT SOLIDS	93.9	%				

PERCENT SOLIDS	33.5		HISSESSOR BOOK CONSTRUCTION CONTRACTOR CONTR	
Surrogate Recovery was at ative:	TPH is by EPA Metho	d 418.1 and BTEX is by EPA Met	hod 8020 All QA/QC was acceptable.	
DF = Dilution Factor Used	De la		Date: 6/2/48	



### GAS CHROMOTOGRAPHY RESULTS

AEN I.D.: 805329

TEST

: EPA 8015 MODIFIED (DIRECT INJECT)

: EL PASO FIELD SERVICES

PROJECT #

: (none)

: PHASE II DRILLING

PROJECT NAME	. PHASE II DIN		DATE	DATE	DATE	DIL.
SAMPLE		MATRIX	SAMPLED	EXTRACTED		FACTOR
ID. # CLIENT I.D.		NON-AQ	4/30/98	5/12/98	5/14/98	1
04 980334		NON-AQ	5/1/98	5/12/98	5/14/98	1
05 980335		NON-AQ	5/4/98	5/12 <b>/</b> 98	5/14/98	1
06 980336	DET. LIMIT		ITS	04	05	
PARAMETER	10		/KG	< 10	< 10	< 10
FUEL HYDROCARBONS, C6-C10	5.0		ЖG	< 5.0	< 5.0	8.5
FUEL HYDROCARBONS, C10-C22	5.0		/KG	< 5.0	< 5.0	< 5.0
F HYDROCARBONS, C22-C36	<b>3.0</b>					8.5
C. ULATED SUM:						
SURROGATE:  0-TERPHENYL (%)  SURPOGATE LIMITS	( 66 - 151 )			123	138	148

CHEMIST NOTES:

N/A

### GAS CHROMOTOGRAPHY RESULTS

**TEST** 

: EPA 8015 MODIFIED (DIRECT INJECT)

CLIENT

: EL PASO FIELD SERVICES

AEN I.D.: 805329

PROJECT#

: (none)

· PHASE II DRILLING

		: PHASE II DRI	LIING					_
PROJECT	NAME	. I TIMOL II DIG		DATE	DATE	DATE	DIL.	
SAMPLE			MATRIX	SAMPLED	EXTRACTED		FACTOR	
ID. #	CLIENT I.D.		NON-AQ	5/4/98	5/12/98	5/14/98	1	_
07	980337		NON-AQ	5/6/98	5/12/98	5/14/98	1	
08	980353		NON-AQ	5/5/98	5/12/98	5/19/98	20	
09	980354	DET. LIMIT		NTS	07	08	09	
PARAMET	ER			/KG	< 10	< 10	13000	
FUEL HYD	ROCARBONS, C6-C10	10		s/KG S/KG	17	< 5.0	600	
	ROCARBONS, C10-C22	5.0		s/KG S/KG	< 5.0	< 5.0	< 100	
	ROCARBONS, C22-C36	5.0	MC	s/KG	17.0	4 0.0	13600	
CULA	TED SUM:				17.0			
SURROGA O-TERPHI		( 66 - 151 )			142	130	N/A *	

### CHEMIST NOTES:

<sup>\*-</sup> DUE TO NECESSARY SAMPLE DILUTION, SURROGATE RECOVERY NOT OBTAINABLE

PLEASE FILL THIS FORM IN COMPLETELY. PROJECT MANAGER: PROJ. NO.: FAX: PHONE: COMPANY BILL TO: **ADDRESS** SHIPPED VIA: P.O. NO.: PROJ. NAME: Plase II COMPANY: **ADDRESS** AEN Inc.: American Environmental Network (NM), Inc. • 2708-D Pan American Freeway, NE 980336 980335 980334 980333 98033 980337 980353 980354 red-X frozbartust-770 2 Pools adol 599-22-6 3 7/30/98 1/29/98 -2144 129/18 Lambdin /98 NAVA (RUSH) 24hr 48hr CERTIFICATION REQUIRED: NM METHANOL PRESERVATION COMMENTS: 0451 1453 1337 1203 1540 10.50 1602 Services FIXED FEE **6740** □ 72½ Petroleum Hydrocarbons (418.1) TRPH O1 WEEK □ SDWA (MOD.8015) Diesel/Direct/Inject (M8015) Gas/Purge & Trap rque, New Mexico 87107 - OTHER Gasoline/BTEX & MTBE (M8015/8020) BTXE/MTBE (8020) BTEX & Chlorinated Aromatics (602/8020) (NORMAL) BTEX/MTBE/EDC & EDB (8020/8010/Short) Chlorinated Hydrocarbons (601/8010) DBCP EDB 🖸 / 504 Signature: Polynuclear Aromatics (610/8310) Company rinted Name: Volatile Organics (624/8240) GC/MS Volatile Organics (8260) GC/MS Time: Pesticides/PCB (608/8080) Date: Time: Herbicides (615/8150) Base/Neutral/Acid Compounds GC/MS (625/8270) 240 DISTRIBUTION: While, General Chemistry: Signature: 新福 できにいる Printed Name: Priority Pollutant Metals (13) Target Analyte List Metals (23) NEN Pink - ORIGINA RCRA Metals (8) Date: Time: RCRA Metals by TCLP (Method 1311) Metals:

Albuquerque · Phoenix · Pensacola · Portland · Pleasant Hills · Columbia

DATE: 5

American Environmental Network (NM), Inc.

## BTEX SOIL SAMPLE WORKSHEET

Fil Soil Mas Extraction vo Shot Volum	s (g): I. (mL):	980336 5.30 10 50	Date Printed: 5/8/98  Multiplier (L/g): 0.00094  CAL FACTOR (Analytical): 200  CAL FACTOR (Report): 0.18868
			DILUTION FACTOR: 1 Det. Limit
Benzene	(ug/L) :	<0.5	Benzene (mg/Kg): #VALUE! 0.472
Toluene	(ug/L) :	<0.5	Toluene (mg/Kg): #VALUE! 0.472
Ethylbenzene	(ug/L) :	<0.5	Ethylbenzene (mg/Kg): #VALUE! 0.472
p & m-xylene	(ug/L) :	<1.0	p & m-xylene (mg/Kg): #VALUE! 0.943
o-xylene	(ug/L) :	<0.5	o-xylene (mg/Kg): #VALUE! 0.472
U-Aylene	(42.4)	•	Total xylenes (mg/Kg): #VALUE! 1.415
			Total BTEX (mg/Kg): #VALUE!

## BTEX SOIL SAMPLE WORKSHEET

Fil Soil Mas Extraction vo Shot Volum	s (g) : I. (mL) :	980337 5.12 10 50	Date Printed: 5/8/98  Multiplier (L/g): 0.00098  CAL FACTOR (Analytical): 200  CAL FACTOR (Report): 0.19531
Benzene	(ug/L) :	<0.5	DILUTION FACTOR:       1       Det. Limit         Benzene (mg/Kg): #VALUE!       0.488         Toluene (mg/Kg): #VALUE!       0.488         Ethylbenzene (mg/Kg): #VALUE!       0.488         p & m-xylene (mg/Kg): #VALUE!       0.977         o-xylene (mg/Kg): #VALUE!       0.488         Total xylenes (mg/Kg): #VALUE!       1.465
Toluene	(ug/L) :	<0.5	
Ethylbenzene	(ug/L) :	<0.5	
p & m-xylene	(ug/L) :	<1.0	
o-xylene	(ug/L) :	<0.5	

PLOSE IT Drill HEHAIN OF CUSTODY RECORD 6.8.7 & Areal.

San Jun 28-6 # 106 75671 80-20, 5 RECEIVED OF LABORATORY, (Signalure) EL PASO NATURAL GAS COMPANY P. O. BOX 4990 FARMINGTON, NEW MEXICO 87499 FAX: 505-599-2261 Sandwan 28-5#84 287248 FIELD SERVICES LABORATOR RECEIVED BY: (Signature) REMARKS 00 CONTRACT LABORATORY P. O. NUMBER 180 0804 Ca80 | 28/2/2 DATE/TIME RESULTS & INVOICES TO: S 505-599-2144 # PEGNENCE PID PAN Field Bens Tru 22 <u>| ह</u> REQUESTED ANALYSIS LAB PID STEX EPA 8020 r.814 A93 HqT 2 16 SAMPLE SAMPLE RECEIPT REMARKS TOTAL NUMBER SRENIATINOS 70 CHARGE CODE 26/4/5 C&C287 FIELD ID 154/18/1203 |S01/1 cmc 382 PROJECT NAME Pit Closure Project TIME MATRIX (SE) DATE REQUESTED TURNAROUND TIME: D RUSH SAGINERS: (Signature) 980337 980336 PROJECT NUMBER # 24324 CARRIER CO. O ROUTINE BILL NO: