

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 22 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit O (SW/SE), 720' FSL & 2122' FEL, Section 1, T25N, R6W, NMPM

5. Lease Number
SF-08885

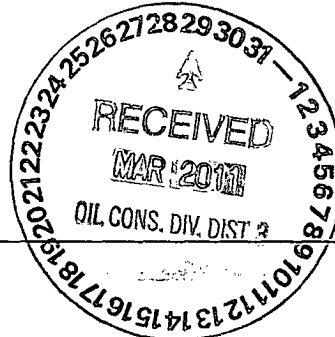
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
CANYON LARGO UNIT 250P

8. Well Name & Number
CANYON LARGO UNIT 250P

9. API Well No.
30-039-30878

11. County and State
Rio Arriba, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

03/07/11 MIRU AWS 673. NU BOPE. PT csg to 600#/30min @ 13:00hrs on 03/08/11 Test - OK. ✓
PU & TIH w/ 8 3/4" bit. Tag cmt @ 198', DO cmt @ 239' & Drilled ahead to 3085'. Inter TD reached 03/10/11. Circ. hole & RIH w/ 73jts, 7", 20# J-55 ST&C csg set @ 3076'. Pre-flushed w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld.) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 307sx(654cf-116bbls=2.13yld.) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 73sx(101cf-18bbls=1.38yld.) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 123bbls FW. Bumped plug. Plug down @ 06:45hrs 03/11/11. Circ. 42bbls cmt to surface. RD cmt. WOC. ✓
03/11/11 TIH w/ 6 1/4" bit. PT csg to 1500#/30min @ 16:30hrs on 03/11/11. Test - OK. RIH w/ 6 1/4" bit & tag cmt @ 2997'. Per NOI dated 03/14/11 contacted Troy Saylor(BLM) and Charlie Perrin (OCD) & recieved verbal approval to deepen well past permitted depth of 7364' to new proposed depth +/- 7458'. ✓ Drilled ahead to 6972' and then drilled w/ mud to 7478'. Reached TD @ 7478' on 03/14/11. Circ. hole & RIH w/ 174jts, 4 1/2", 11.6#, L-80, LT&C csg set @ 7476'. RU to cmt. Circ. 20bbls mud. Pumped 145bbls mud w/ 35% nitrogen w/ 35% N2 followed by 10bbls FW w/ 35% N2 & 10bbls GW w/ 35% N2, 10bbls FW. Pumped scavenger 9sx(28cf-5bbls=3.10yld.) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ 311sx(616cf-110bbls=1.98yld.) Premium lite HS FM, 0.25 pps celloflake. 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 119bbls FW. Bumped plug. Plug down @ 08:00hrs on 03/16/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 23:30hrs on 03/16/11. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Title Staff Regulatory Technician Date 03/21/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

