

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

MAR 17 2011

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NNM-03380
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3176	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 990' FEL NESE SEC. 21 (I) -T27N-R8W N.M.P.M.		8. Well Name and No. FLORANCE D LS #1
		9. API Well No. 30-045-06342
		10. Field and Pool, or Exploratory Area S. BLANCO PICTURED CLIFFS
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached morning report.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING		Title REGULATORY COMPLIANCE TECHNICIAN
Signature Teena M. Whiting		Date 3/16/2011
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	MAR 18 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Florance D LS 01 (PA)

3/4/2011

Left mess on BLM cmt ln @ 1:42 p.m. 3/4/11 & rptd to Charlie Perrin w/NMOCD @ 1:50 p.m. 3/4/11 for P&A on 3/7/11. MIRU.

3/7/2011

MIRU WLU. RIH w/2-7/8" CIBP. Set CIBP @ 2,180'. RD WLU. ND WH. NU BOP. PT 2-7/8" csg to 1,000 psig w/10 BFW for 5". Tstd OK. TIH 67 jts 1-1/4" tbg. Tgd CIBP @ 2,180'. Circ csg cln. MIRU cmt equip. Plug #1 w/10 sxs Type III neat (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 13.70 cu/ft). Ppd dwn 1-1/4" IJ tbg w/2.44 bbls cmt. Flshd dwn tbg w/1.5 BFW. Cmt fr/2,180' - 1,759'. TOH & LD 20 jts 1-1/4" tbg. EOT @ 1,532'. Plug #2 w/5 sxs Type III neat (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 6.85 cu/ft). Ppd dwn 1-1/4" tbg w/1.22 bbls cmt. Flshd dwn tbg w/1.1 BFW. Cmt fr/1,532' - 1,321'. TOH & LD 6 jts 1-1/4" tbg. EOT @ 1,335'. TOH 41 jts 1-1/4" tbg. RU WLU. Perf 3 sqz holes @ 1,318' FS w/2" csg gun w/3 JSPF, 90 deg phasing (6 gm, 0.34" dia., 14" pene., 3 holes). RD WL. Att to EIR w/o success. Press dropd fr/1,000 to 200 psig in 5". RU WLU. Perf 3 sqz holes @ 263' FS w/2" csg gun w/3 JSPF, 90 deg phasing (6 gm, 0.34" dia., 14" pene., 3 holes). RDMO WLU. Estb circ thru sqz holes 2-7/8" ann & BH @ 1.5 BPM & 100 psig w/2 BFW. TIH 41 jts 1-1/4" tbg. EOT @ 1,335'. RU cmt equip. Plug #3 w/34 sxs Type III neat (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 47.03 cu/ft). Ppd dwn 1-1/4" tbg w/8.4 bbls cmt. Cmt fr/1,335' - surf. RD cmt equip. TOH 41 jts 1-1/4" tbg. ND BOP. NU WH. Plug #4 w/156 sxs Type III neat (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 213.72 cu/ft). Ppd dwn 2-7/8" csg w/38.16 bbls cmt. Circ cmt to surf thru BH & 2-7/8" ann. Cmt fr/263' - surf. RDMO cmt equip. SWI. RDMO. Dug out WH. Cut off csg. Instl DHM w/15 sxs cmt. Christopher Joe w/BLM on loc & witnessed operations.