

Submit 3 Copies To Appropriate District
Office
District.I
1625 N. French Dr., Hobbs, NM 87240
District.II
1301 W. Grand Ave., Artesia, NM 88210
District.III
1000 Rio Brazos Rd., Aztec, NM 87410
District.IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07914
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SULLIVAN A
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410
4. Well Location Unit Letter C ; 790 feet from the NORTH line and 1850 feet from the WEST line Section 25 Township 29N Range 11W NMPM NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5467' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: **RE-PERF DAKOTA**

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SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to re-perf and re-stimulate the Dakota formation of this well per the attached procedure.

RCVD MAR 25 '11

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Teena M. Whiting TITLE: REGULATORY COMPLIANCE TECH DATE: 3/23/2011
teena.whiting@xtoenergy.com

Type or print name TEENA M. WHITING E-mail address: teena.whiting@xtoenergy.com PHONE 505-333-3176

For State Use Only

APPROVED BY: Charles L... TITLE: Deputy Oil & Gas Inspector, District #3 DATE: 4-4-11

Conditions of Approval (if any):

[Signature]

Sullivan A #1: Dakota Workover NOI

XTO Energy intends to re-perf and re-stimulate the Dakota formation in the Sullivan A #1. The Dakota formation will be re-perforated from 6,223' – 6,230' and 6,282' – 6,302' (4 spf, 0.50" EHD, 108 holes) and then re-stimulated with the "Gas Gun" from 6,223.5' – 6,229.5' and 6,283' – 6,301'.