

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078905
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM78391A
3b. Phone No. (include area code) Ph: 281.366.4081		8. Well Name and No. GALLEGOS CANYON UNIT 342
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T28N R12W SWNW 1640FNL 0870FWL 36.66487 N Lat, 108.08652 W Lon		9. API Well No. 30-045-26132-00-S1
		10. Field and Pool, or Exploratory WEST KUTZ GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

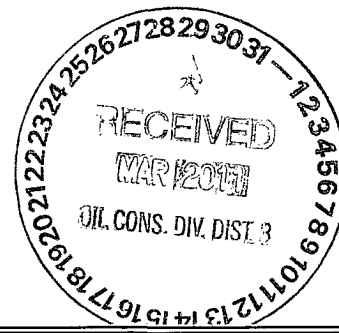
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above mentioned well has been on the compliance list in 2008 & 2009. BP finds no further up hole potential and requests permission to P&A the entire wellbore.

Please see attached procedure.



H₂S POTENTIAL EXIST



14. Thereby certify that the foregoing is true and correct. Electronic Submission #104586 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/21/2011 (11SXM0939SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AGENT
Signature (Electronic Submission)	Date 03/17/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 03/21/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC



BP - San Juan Wellwork Procedure

GALLEGOS CANYON UNIT 342

30-045-26132

Unit letter E SEC. 14, T28NN, R12WW
1640' FNL, 870 FWL
San Juan, NM
Picture Cliffs Formation
Federal Lease number: SF 078905
P&A date - TBD

Basic P&A Job Procedure:

1. Remove the rods and pump from the well
2. Remove the tubing from the well
3. Set Bridge Plug 1530'
4. Run CBL
5. Place cement plugs
 - 1530 - surface
6. Install well marker and identification plate per regulatory requirements. RD MO Location

Current Wellbore Diagram



Gallegos Canyon Unit 342

Pictured Cliffs
API # 30-045-26132
T-28N, R-12-W, Sec. 14
San Juan County, New Mexico

History

Spud Date: 01/1985
4/23/97: Cleaned out.
7/29/97: Changed out pump.
8/15/97: Acidized and changed out pump
12/1/97: changed out pump.
4/22/98: Changed out pump
12/15/00: changed out tubing.
1/14/02: Cleaned out.
Well Svc. (2002) - Rod wear in bottom 25 JTS
Well Svc. (2003) - Rod cut Hole in TBG; Bottom JT of TBG
Well Svc. (2006) - Hole in tubing
Well Svc (1/2008) - Pump change & Replace holey tbg
12/23/08: Cleaned out and changed out pump.

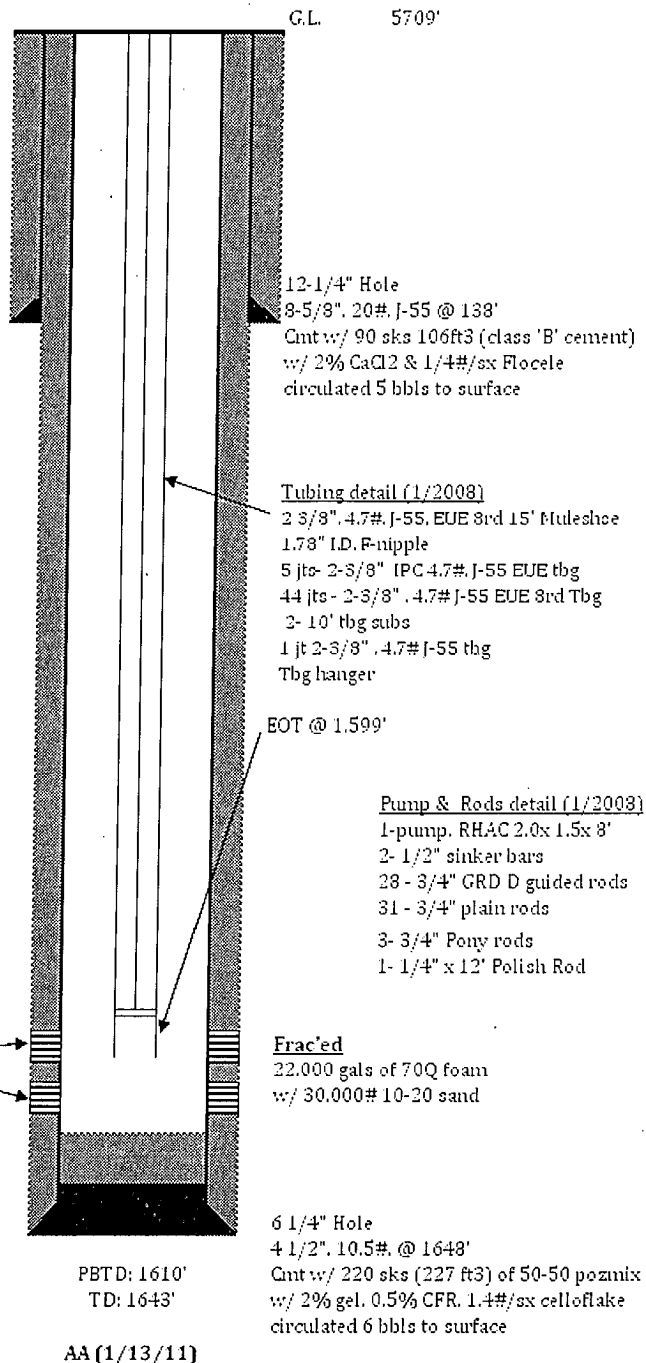
Formation Tops

Nacimineto	Surface
Ojo Alamo	243'
Kirtland	433'
Fruitland	1113'
PC	1565'
Lewis	1650'

Pictured Cliffs Perforations

1,566' - 1,584' w/ 1 SPF

1516



Proposed Wellbore Diagram



Gallegos Canyon Unit 342

Pictured Cliffs
API # 30-045-26132
T-28N, R-12-W, Sec. 14
San Juan County, New Mexico

Ojo Alamo 248'

Kirtland 438'
Cement Plug
1530 - Surface
136.6 ft³
24.3 bbls

Formation Tops

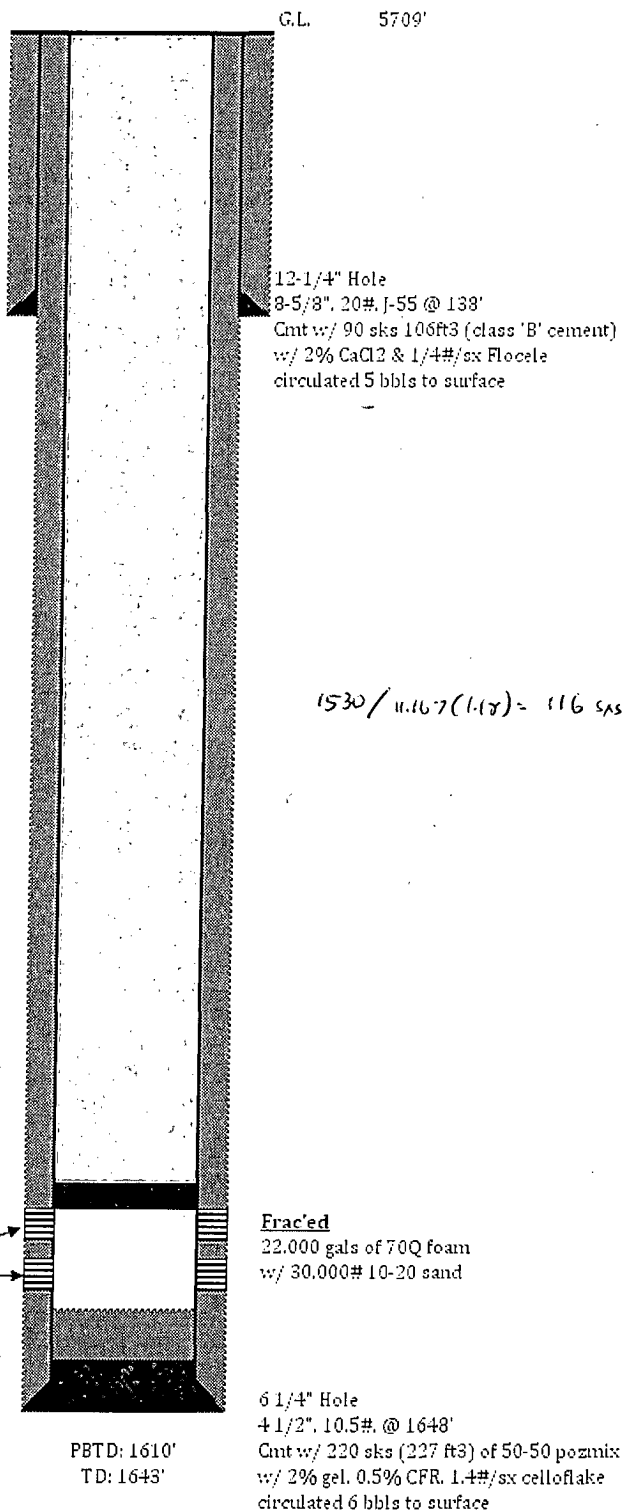
Naciminet	Surface
Ojo Alamo	248'
Kirtland	438'
Fruitland	1113' (245')
PC	1568'
Lewis	1650'

Fruitland 1245'

CIBP @ 1530'

Pictured Cliffs 1564'

Pictured Cliffs Perforations
1.566' - 1.584' w/ 1 SPF



THM (3/17/11)