

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

MAR 15 2011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM-26254 16471

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other8. Well Name and No.
Cowsaround #2-72. Name of Operator
Running Horse Production Co.9. API Well No.
30-045-279473a. Address
PO Box 369 Ignacio, CO 811373b. Phone No. (include area code)
970-563-5167

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1640' FNL, 1700' FEL, Sec 2 T26N R12W11. Country or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plug and Abandonment procedures performed on 12/22/2010 are as follows:

Removed horse's head, LD polish rod & stuffing box, TOH with 1ea - 4' pony rod sub, 2ea - 8' pony rod subs, 48ea - 3/4" rods (20ea - guided) and a 2" X 1-1/2" X 12' RWAC pump. TOOH with 40jts of 2-3/8" tubing, SN, 2' perf sub and a 32' mud anchor. LD mud anchor and perf sub. TIH with SN and 37 original jts of 2-3/8" tubing and 4jts of blue band. EOT at 1261'GL. We will lower tubing 1jt to pump 1st cement plug on 12/27/10. Picked up 1jt of 2-3/8" tubing and tagged PBTD at 1289'GL, PUH 1', EOT @1288'GL. RU BJ Services. Pumped 15bbls of water ahead (attempting to repair air actuator), mixed and pumped 40sk (54.8cuft, 1.37yld, 14.6ppg) of Type III cement, calculated cement top at 673'. POH with 25jts of tubing, EOT @ 521'GL. Circulated the hole clean, returned 1bbl of cement. WOC 3hrs. TIH. Began to displace fluid from tubing at ~660'. TIH to 884', no tag, no difference on weight indicator. POH back to 521'. RU BJ to reverse circ. tubing and returned just less than 1bbl of cement, cement has not set up, sample is the consistency of thick jello. Installed valve on tubing and SDON. TIH and tagged cement top at 560'GL. PUH to 367'GL (as per BLM on location, W. Weatherford). RU BJ services and pressure tested casing to 500psi, held 5min, good test. Pumped 25sk(34.25cuft) of Type III cement with 1% CaCl2. Returned ~1/8bbl of cement slurry to surface. LD remaining 12jts of 2-3/8" tubing. ND BOP. Topped off 4-1/2" casing with 5sk(6.85cuft) of Type III cement. Removed tubing head. Casing head cut-off and P&A marker installed on 12/30/10.

RCVD MAR 17 '11

OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Dennis Corkran

Title Drilling & Production Manager

DIST. 3

Signature

Date 02/15/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD