

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****MAR 22 2011**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

Lease Number

SF-078144

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Lloyd 2A

9. API Well No.

30-045-29531

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 915' FNL &amp; 1485' FWL, Section 24, T30N, R11W, NMPM

10. Field and Pool

Otero CH / Blanco MV

11. County and State

San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☒

Abandonment

☐ Change of Plans☐ Other -☒ Subsequent Report☐

Recompletion

☐ New Construction☐ Final Abandonment☐

Plugging

☐ Non-Routine Fracturing

Casing Repair

☐ Water Shut off

Altering Casing

☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Burlington Resources P&amp;A'd the subject well on 1/5/2011 per the attached report.

**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 3/22/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD****MAR 23 2011****FARMINGTON FIELD OFFICE****NMOCD**

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

ConocoPhillips  
Lloyd #2A

January 6, 2011  
Page 1 of 2

915' FNL & 1485' FWL, Section 24, T-30-N, R-11-W  
San Juan County, NM  
Lease Number: SF-078144  
API#30-045-29531

## Plug and Abandonment Report

Notified BLM and NMOCD on 12/22/10

### Plug and Abandonment Summary:

- 12/27/10 MOL and spot rig in. LO/TO equipment on location. RU rig and equipment. Held H2S Safety Meeting with Advanced Safety. RU H2S monitors. Check well pressures: casing and tubing 610 PSI, bradenhead 0 PSI. Blow well down. RU Phoenix Slickline. TIH with catcher 3 times and POH with piston, bumper spring and tubing stop. TIH with gauge ring and stack out at 5003'. RD Slickline. SI well. SDFD.
- 12/28/10 Check well pressures: casing and tubing 610 PSI, bradenhead 0 PSI. RU H2S monitors. Blow well down. Kill well with 20 bbls of water. ND wellhead. NU BOP and test. Attempt to PU on donut; stuck. Wait on WSI. Install B Adaptor on donut and use bolts to jack donut free. NU BOP and test. PU on tubing and remove donut. TOH and tally 162 joints 2-3/8" tubing, 4930'. Round trip 4.5" casing scraper to 4504'. SI well. SDFD.
- 12/29/10 Check well pressures: casing 360 PSI and bradenhead 0 PSI. RU H2S monitors. RIH and set 4.5" DHS cement retainer at 4480'. Pressure test tubing to 1000 PSI.  
**Plug #1** with CR at 4480', spot 35 sxs Class B cement (41.3 cf) with 2% CaCl<sub>2</sub> inside casing above CR up to 4019' to isolate the Mesaverde interval.  
PUH and WOC. SI well and SDFD due to snow.
- 12/30/10 Check well pressures: casing and tubing 36 PSI. No personnel available to monitor H2S. SDFD.
- 1/4/10 Check well pressures: casing and tubing 20 PSI, bradenhead 0 PSI. RU H2S monitors. Blow well down. TIH and tag cement at 3560'. RIH and set 4.5" DHS cement retainer at 3356'. Load casing with 87 bbls of water and circulate well clean with additional 25 bbls of water. Pressure test casing to 800 PSI for 15 minutes. Procedure change approved D. Halliburton.  
**Plug #2 & #3** combined with CR at 3356', spot 44 sxs Class B cement (51.9 cf) inside casing from 3356' to 2776' to cover the Chacra interval and the 7" casing shoe. PUH to 2781'. Reverse circulate well clean with 15 bbls of water and circulate 1/2 bbl of cement in returns. Pump 10 bbls of water down bradenhead 1 bpm at 400 PSI.  
**Plug #4** spot 107 sxs Class B cement (126.2 cf) inside casing from 2781' to 2163' to cover the Pictured Cliffs and Fruitland tops.  
PUH to 1402'. SI well. SDFD.

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Page 2 of 2

**Plug and Abandonment Summary Cont'd:**

1/05/10 Open up well; no pressures.  
**Plug #5** mix and pump 60 sxs Class B cement (70.8 cf) inside casing from 1402' to 1082' to cover the Kirtland and Ojo Alamo tops.  
TOH and LD tubing with setting tool. Perforate 3 squeeze holes at 296'. Establish circulation out bradenhead with 7 bbls of water.  
**Plug #6** mix and pump 129 sxs Class B cement (152.2 cf) down 4.5" casing from 296' to surface, circulate good cement returns out bradenhead.  
ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 2' in 9-5/8" annulus and 12' in 7"  
**Plug #7** mix and pump 23 sxs Class B cement (27.14 cf) inside casing to top off surface and install P&A marker. RD rig and MOL.

Jimmy Morris, MCVI, was on location.  
Darin Halliburton, BLM representative was on location.