

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM25857
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address 382 ROAD 3100 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-333-3176		8. Well Name and No. WF FEDERAL 20 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T30N R14W NENE 1086FNL 866FEL		9. API Well No. 30-045-30062-00-C1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL TWIN MOUNDS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached morning report.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #104105 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/11/2011 (10SXM0216SE)	
Name (Printed/Typed) TEENA WHITING	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 03/10/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/11/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

WF Federal 20-02

2/21/2011

MIRU. TOH w/rods & on/off tl. TOH tbg & tbg pmp TIH 3-7/8" bit, 4-1/2" csg scr & 39 jts 2-3/8" tbg. Tgd PBDT @ 1,282'. Circ TCA to surf.

2/22/2011

TOH tbg & BHA. MIRU WL. RIH w/cased hole GR, Neutron log. Logged fr/1,288' to surf. RIH w/Gyro. Logged fr/1,288' to surf. RDMO WL. TIH 39 jts 2-3/8" tbg. MIRU cmt trk. EIR dwn 2-3/8" tbg. Circ TCA. SI csg. Ppd 14 BLW. Ppd 15 BLW w/1 BLW 18% salt. Ppd 58 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 68.5 cu/ft). Ppd cmt plg fr/1,272' - 508'. Displ cmt w/1.7 BLW. TOH & LD 9 jts 2-3/8" tbg. Cont TOH 30 jts 2-3/8" tbg.

2/23/2011

TIH 19 jts 2-3/8" tbg. Tgd TOC @ 627'. TOH. Att to Ld & PT csg w/1 BLW w/no results. Psig dropd fr/500 to 0 in 3 min. TIH 3-7/8" button bit, bit sub, 6 DC's & 15 jts 2-7/8" P-86 drill pipe. Tgd TOC @ 627'. Stg in hole 6 jts 2-7/8" P-86 drill pipe. DO cmt fr/627' - 839'. Circ cln. TOH.

2/24/2011

TIH 1 jt 2-7/8" P-86 drill pipe. Tgd TOC @ 839'. Stg in 10 jts 2-7/8" P-86 drill pipe. DO cmt fr/839' - 1,130'. Circ cln. TOH 30 jts 2-7/8" P-86 drill pipe & BHA. TIH 3-5/8" section mill, 6 - 3-1/8" DC's & 20 jts 2-7/8" P-86 drill pipe.

2/25/2011

Orientate section mill. Stg in hole 1 jt 2-7/8" P-86 drill pipe. Mill 4-1/2" csg fr/1,060' - 1,073'. Circ cln w/hvy metal ret. TOH.

2/28/2011

Orientate section mill. Stg in hole 2 jts 2-7/8" P-86 drill pipe. Mill 4-1/2" csg fr/1,073' - 1,074'. Circ cln w/hvy metal ret. Mill 4-1/2" csg fr/1,074' - 1,088'. Circ cln. TOH.

3/1/2011

Orientate section mill. Stg in hole 2 jts 2-7/8" P-86 drill pipe. Mill 4-1/2" csg fr/1,088' - 1,093'. Circ cln w/hvy metal ret. TOH 2-7/8" P-86 drill pipe & BHA. TIH 3-7/8" button bit, bit sub & 36 jts 2-7/8" drill pipe. Tgd @ 1,097'. CO metal fr/1,097' - 1,130'. DO cmt fr/1,130' - 1,145' per MSHA req. Circ cln. TOH 2-7/8" drill pipe & BHA. MIRU WL. RIH w/CCL. WL PBDT @ 1,145'. Csg window fr/1,059' - 1,093'. RIH w/3-1/8" csg gun. Perf sqz holes w/3 JSPF, fr/1,140' - 1,141' (3 holes) & 1,020' - 1,021' (3 holes). RDMO WL.

3/4/2011

TIH 35 jts 2-3/8" tbg. MIRU cmt trk. Ppd 54 sks Class B cmt w/18% salt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 63.72 cu/ft). Ppd cmt plg fr/1,144' - 300'. Displ cmt w/0.7 BLW. TOH & LD 29 jts 2-3/8" tbg. Rec circ tbg w/5 BLW. Cont TOH 6 jts 2-3/8" tbg. TIH 4-1/2" pkr & 6 jts 2-3/8" tbg. Set pkr @ 205'. Ld & PT csg to 1,200 psig. Tstd OK. SWI w/1,200 psig.

3/7/2011

Rls pkr. TIH 5 jts 2-3/8" tbg. Tgd TOC @ 359'. TOH & LD 7 jts 2-3/8" tbg. Set pkr @ 132'. Ld & PT csg to 1,000 psig. Tstd OK. Rls pkr. TOH & LD BHA. TIH 5 jts 2-3/8" tbg & 2-3/8" x 10' tbg sub. Ppd 29 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 34.22 cu/ft). Ppd cmt plg fr/174' to surf. Circ 1 bbl cmt to surf. TOH & LD tbg. RDMO. Dug cellar @ WH. Cut & remove 7" & 4-1/2" csg. Found csg TOC @ surf & csg ann 20' below surf. Weld on P&A marker.