

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>AMENDED</b> Form C-105 July 17, 2008												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Ruby  6. Well Number: <b>RCVD MAR 31 '11</b> <div style="text-align: center;">1</div> <b>OIL CONS. DIV.</b>												
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<b>DIST. 3</b>												
8. Name of Operator McElvain Oil & Gas Properties, Inc.						9. OGRID 22044												
10. Address of Operator 1050 17 <sup>th</sup> St, Suite 2500, Denver, CO 80265						11. Pool name or Wildcat Basin Fruitland Coal												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	3	29N	13W		1755	SOUTH	860	WEST	San Juan								
BH:																		
13. Date Spudded 02/07/2008		14. Date T.D. Reached 2/13/2008		15. Date Rig Released 02/17/2008		16. Date Completed (Ready to Produce) 3/17/2011		17. Elevations (DF and RKB, RT, GR, etc.) 5498' GR										
18. Total Measured Depth of Well 1710'				19. Plug Back Measured Depth 1376'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run										
22. Producing Interval(s), of this completion - Top, Bottom, Name 1175' - 1377' Fruitland Coal																		
<b>CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8 5/8"		24#		514'		12 1/4"		365										
5 1/2"		15.5#		1689'		7 7/8"		250										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET										
						2 3/8"	1336'											
26. Perforation record (interval, size, and number) Fruitland Coal 1356'-1366' 0.43" 40 holes Fruitland Coal 1113'-1116' & 1072'- 1074' 0.43" 20 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1356'-1366'</td> <td>500 gal NE/FE, 15% HCL, 28,182 gal 70q -42,489#16/30snd</td> </tr> <tr> <td>1113-1116/1072-1074</td> <td>250gal 15% HCL, NE/FE, 20,832gal lighting 20, 30,729#</td> </tr> <tr> <td></td> <td>16/30 snd</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1356'-1366'	500 gal NE/FE, 15% HCL, 28,182 gal 70q -42,489#16/30snd	1113-1116/1072-1074	250gal 15% HCL, NE/FE, 20,832gal lighting 20, 30,729#		16/30 snd
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28. PRODUCTION																		
Date First Production TBD		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Shut-In												
Date of Test 3/17/2011	Hours Tested 10 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF NA	Water - Bbl. 14.5	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure 7 psi	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 42	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA						30. Test Witnessed By												
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Debbi K Powell</i>			Printed Name Deborah Powell		Title Eng Tech Manager		Date 3/29/2011											
E-mail Address DebbyP@McElvain.com																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 793	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1175	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1378	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology