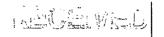
## UNITED STATES . DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

	WELL	COMP	LETION	OR REC	OMPLET	ION RE	PORT	ANDMÔG	21	2011	1	Serial No. 2-14-20-3	3598	
la. Type	of Well	Oil Wel	l 🗶 Gas	Well	Dry	Other		سادرسلانان	ren Die	٠ <u>٠٠ (٦</u> ٠٠٠)		~~~	or Tribe Name	
b. Type	of Completion:	_	New Well	I ☐ Wor	k Over	Deepen	Ó	Plug Back	Dif	f.Resvr,	7. Unit o	-	ment Name and No	).
2. Name o	of Operator									<del></del> .		NM- 75 Name and W	SAI3-DK	
	ERGY INC.										CANY	ON #5E		
3. Addres							3a.	Phone No. (i		ŕ	9. API W	ell No. 34	364	
382 CR 4. Locatio	n of Well (Repo	TEC, No ort locatio		nd in accord	ance with I	ederal re	 quireme		33-317	/6		)45- <del>2131</del> !	Exploratory	
At surfa	ce 1695	FNL &	670' FE	L			•				BASI	N DAKOTZ	A	
				_							11. Sec., 7	Γ., R., M., o γ or Area	r Block and	
At top p	rod. interval rep	orted belo	<sup>)W</sup> SAME								SENE	SEC.3(I	H) -T25N-R11W	NMPM
At total	denth assa	-									12. Count	y or Parish	13. State	
14. Date S			e T.D. Rea	ched		16 De	ate Com	nleted	<del></del>		SAN JU		NM RKB, RT, GL)*	
Tr. Dute 5	padaca	13. 13.	e 1.D. Rea	crica			D & A	x	Ready	to Prod.	17. Eleve	mons (D1 , 1	KKB, KT, GE)	
1/19	/2011	1/	31/2011				3/17	_			6242	' GL		
18. Total	•	62	05 '	19. Plug Ba			61	53 '	20. D	epth Bridg	e Plug Set:	MD		
21 Type !	TVD Electric & Othe	r Mechania	eal Loge Pu	ın (Submit c		.VD			22. 11/-		10 E-1 N	TVD	V (Clili-)	
Zi. Type i	siceric & Othe	rivicenam	vai Lugs Ku	iii (Subiiiii C	opy or eaci	1)				is well cored is DST run	1? <b>X</b> No <b>X</b> No		Yes (Submit analysis) Yes (Submit report	
GR/CCL									1	rectional Su			Yes (Submit copy)	
23. Casing	and Liner Rec	ord (Repo	rt all string.	s set in well)							. ,			
Hole Size	Size/Grade	Wt.(#ft.)	Top (M	ID) Botto	m (MD)	Stage Cem Depth		No.of Sks Type of Ce		Slurry Vo (BBL)	ol. Cem	ent Top*	Amount Pulled	i
L2-1/4"	8-5/8"	24#		38	3417			270 8				0		
7-7/8"	5-1/2"	15.5#		62	001			955 8	3X			0		
			_			,								_
													212829	<u>30.37</u>
									-				\$2021Z	`
24. Tubing	g Record				<u></u>			<u> </u>	<u>i</u>				RECE	VED
Size	Depth Set (	MD) P	acker Depth	(MD)	Size	Depth Se	t (MD)	Packer De	pth (MD)	Size	Dept	h Set (MID)N		
2-3/8"	6093											12	i i i i i i i i i i i i i i i i i i i	
25. Produ	cing Intervals					26. Perfo						/6	ONL CONS. DI	A' his i' s
<u> </u>	Formation		Тор	<u> </u>	ottom		erforated		<del>-</del>	Size	No. Hole	s	Perf. Status	
A) B)	BASIN DAKO	)TA	5845	' 60	25'	58	845'-6	6025'		.39"	34		SI (191GIV	451.60
C)														
D)						···							1 5.45	
27. Acid,	Fracture, Treati	ment, Cem	ent Squeez	e, Etc.	+							-		
	Depth Interval			/** - * * * * * * * * * * * * * * * * *				Amount and	Type of M	1aterial				
58	845'-6025'		A. w	/2,250 c	als. 15	% HCl	ac. F	rac'd w/	37 <b>,</b> 717	gals :	frac flu	d carry	ing	
		-	140,	900# 20/	40 sd.									
20 Dec de c														
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gr	avity	Gas	Proc	luction Method			
Produced	Date 3/16/11	Tested 3	Productio	n BBL 0.5	MCF <b>510.51</b>	BBL 0	Corr.	API	Gravity			FLOW	√ ™G	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: ( Ratio		Well Stati		1			
3/4				4	4,084	0				SHUT IN				
Date First	tion-Interval B	Hours	Test	Oil	Gas	Water	Oil Gr	avity I	Gas	Proc	luction Method	<u> </u>		
Produced	Date	Tested	Productio		MCF	BBL	Oil Gra Corr. 7	API <sup>*</sup>	Gravity	1,100	E-		an econon	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: ( Ratio		Well Stati		at Salaran	MAD 7	2 2011	
(See instruction	s and spaces for add	itional data or	page 2)			• • • • • • • • • • • • • • • • • • • •		NMOC	n.		9 _	n 44 50 2 - we		
				•				o outso (d)			BY ]	L Zalye	FIELD OFFICE	

b. Productio	on - Interva	ıl C										
rate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
hoke ize	Tbg. Press. Flwg. SI	. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	. Well Status				
Sc. Producti	ion-Interva	i D				· · • · · · · · · · · · · · · · · · · ·						
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
lhoke ize	Tbg. Press Flwg. SI	. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Well Status			
Disposition	on of Gas (S	old,used for f	uel, vented, e	ric.)	<b>!</b>	TO BE	SOLD	· · · · · · · · · · · · · · · · · · ·				
0 Summar	ry of Porou	ıs Zones (Incl	ude Aquifers)	<u> </u>				31. Forma	ation (Log) Markers			
	-		-		11.				(448)			
			y and contents t on used, time to					MORE	RISON Fm	6040		
recoverie	es .							1	AL DEPTH	6205		
										Тор		
Formation Top Bottom				Descriptions, Contents, etc.				Name	Meas. Depth			
								KIRTLAN	ID SHARL	493		
									ND FORMATION	823		
		ı							RUITLAND COAL	1285		
								ŀ	ID CLIFFS SS	1335		
		•						LEWIS S	SHALE	1560		
								CHACRA	SS	2170		
								CLIFFHO		2813		
								MENEFER	1	2869		
									LOOKOUT SS	3792		
								MANCOS		4013		
	-							GALLUP	ľ	4697		
	714							GREENHO		5724		
į,		† ₹5										
		• *						GRANERO	os sn	5775		
្រ	TON AND							DAKOTA		5810		
<u>'.:_</u>						·		BURRO	CANYON Ss*	6009		
		·	gging procedu									
Electi	rical/Mecha	anical Logs (1	ttached by plate full set req'd and cement ver	)	Geo	appropriate logic Repo e Analysis		eport Direc	ctional Survey			
4. I hereby	y certify tha	at the foregoin	ng and attache	ed inform	ation is co	mplete and	correct as detern	ined from all avai	lable records (see attached ins	structions)*		
Name (pr	lease print)	TEENA	M. WHITI	NG				Title <b>REGULA</b>	TORY COMPLIANCE TEX	HNICIAN		
Signature	Je	ens	m. c	υ K	itin	'q		Date <u>3/18/2</u>	011			
						)						
							ne for any person		villfully to make to any depar	tment or agency of the		

garante of a

Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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<b>.</b>	•	157	1 mar.	

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

	WELL	COMP	LETION	OR REC	OMPLET	ION RE	PORT	AND LO	G	MAR	21 2	NOOC-14	al No. 1-20-3	500	
la. Type	of Well	Oil Wel	I X Gas	Well	Dry	Other			=2,	٠٠٠٠				r Tribe Name	
b. Type	of Completion:	_	•—	l Wor	k Over	Deepen		Plug Back		Diff.Re	svr,c	NAVAJO		MENT nent Name and No.	
		Oth	er								'	Repor	• -	lease	
2. Name o	of Operator											3. Lease Nam			
	ERGY INC.			· · · · · · · · · · · · · · · · · · ·			T 2	51	. , ,			CANYON	#5E		
3. Addres							3a.	Phone No. (			ode)	API Well N	<sup>10.</sup> 343	364	
382 CR	3100 AZ' on of Well <i>(Repo</i>		4 87410	nd in accoun	lava a a suitla I	Tadoual		505-3	333-3	176		30-045-	21315	-0003	
At surfa					iance with t	· eaerai req	juireme	enis) ·			10	). Field and P			
At Sui ia	1695	FNL &	670' FE	L							1	<b>BASIN N</b> I.Sec., T., R			—
Attonn	rad intarval ran	artad bala									ľ	Survey or A	Area		
At top p	rod. interval rep	oneu bek	SAME	}							17				NME
At total	depth SAME	,										2. County or	ransn	13. State	
14. Date S	· DAME		e T.D. Rea	ched		16. Dat	to Com	nloted				AN JUAN	a (DE D	NM KB, RT, GL)*	
14. Date 3	pudded	13. Dat	e i.b. Kea	icheu			D & A	ipieted	7 Read	ly to Pr	od.	7. Elevation	s (Dr, R	KB, KI, GL)*	
1/19	/2011	1/	31/2011			1 4	3/17		1	.,	1	6242' G	π.		
	Depth: MD			19. Plug Ba	ck T.D N	. I MD		.53 '	20	Denth	Bridge Ph				
	TVD	02	~			`VD	01		1	p		0	√D		
21. Type I	Electric & Other	Mechanic	cal Logs Ru	ın (Submit c	opy of each	n)			22.	Was we	I cored?	X No	Пу	es (Submit analysis)	_
. •			-							Was DS		X No	=	es (Submit report	
GR/CCL									1		nal Survey?		=	'es (Submit copy)	
23. Casing	and Liner Reco	rd (Repor	t all string	s set in well,	)		,			<del></del>			<del></del>		_
Hole Size	Size/Grade	Wt.(#ft.)	Top (N	(D) Botto	m (MD)	Stage Cem		No.of Sk			rry Vol.	Cement 7	on*	Amount Pulled	_
2-1/4"	8-5/8"	24#		<del>-  </del>	34'	Depth		Type of C		<del> </del>	BBL)	0			
			+				-	270				1			—
'-7/8"	5-1/2"	15.5#	<del>                                     </del>	62	00'		<u> </u>	955 :	5X			0			—
						<del>-</del>				<del> </del>				<del></del>	
										+					=
										<del>                                     </del>				25262728	<u>20</u>
04 75 11			<u> </u>							Ш	· · · · · · ·	<u> </u>			
24. Tubing	g Record													O'V WES	<u> </u>
Size	Depth Set (1	MD) P	acker Depth	(MD)	Size	Depth Set	(MD)	Packer De	pth (MI	D)	Size	Depth Set	(MD) / C	Packer Depth (MD	))//F
2-3/8"	6093												- 6	TYMPING.	and the
25. Produ	cing Intervals					26. Perfor							<u>\</u>	An .	
	Formation		Тор	Be	ottom	Per	rforated	Interval		Size		No. Holes	1 /	Perf. Stalus J. DIV	<u>Nicy</u>
(1) TW	r basin ma	NCOS	5365	53	372'	53	65'-	5372'		0.39	II	14	<u> </u>	/ O-2	
	ER BASIN M	ANCOS	4869	52	L48'	48	<u>- ' 69</u>	5148'		0.39	"	29		જાગામદા	7t.\
C)														SIBLE	.60
D)	·												<u> </u>	····	
27. Acid,	Fracture, Treatn	nent, Cem	ent Squeez	e, Etc.											
	Depth Interval							Amount and	Туре о	f Materi	al				
LWR	BASIN MANC	ാട	A. w	/1,000 g	gals. 15	% NEFE	HCl	ac. Frac	'd w	/26,9	03 gala	s. frac	Fluid	carrying	
			29,5	00# 20/4	10 sd.										
UPPER	BASIN MAN	cos	A. w	7/1,750 d	gals. 15	% NEFE	HCl	ac. Frac	'd w	/53,9	95 gal:	s. frac	fluid	carrying	
				900# 20,		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·							
8. Produc	tion - Interval A														
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gr	avity	Gas		Productio	n Method		······	
Produced	Date 3/16/11	Tested 3	Productio	n BBL 25.5	MCF 218.82	BBL <b>2</b>	Corr.	API	Gravity	<i>'</i> .			FLOW	ING	
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas:	Oil	Well S	tatus		· · · · · · · · · · · · · · · · · · ·	///		_
Size	Flwg.	Press.	Hr.	BBL -	MCF _	BBL	Ratio								
3/4				204	1750.6	16	1			SHUT	. IN		) A00	PEDTED FAD OF AA	ارد مرد
	ction-Interval B	T.,	Test	Lon	I.C.	Lw	1 03.0	ravitu T	<u> </u>		n	Mark. 1	N ACC	CEPTED FOR RECOR	<u> </u>
Date First Produced	Test Date	Hours Tested	Test Productio	n BBL	Gas MCF	Water BBL	Oil Gr Corr.	API	Gas Gravity	y	Productio	n Method	a a	/An 2 2 2011	
	The De		24	01		W	- C:	0:1			L		<u>n</u> 1/4	MAR 2 2 2011	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well S	tatus -			FAR	MENCTON FIELD OFFI Solvers	Æ

ate First	on - Interval C	Hours	Test	Oil	Gas	Water	Oil	Gas	Production Method	
duced	Date	Tested	Production	BBL	MCF	BBL	Gravity Corr. API	Gravity		
oke e 	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
	ion-Interval D	)								
ate First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
hoke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		· · · · · · · · · · · · · · · · · · ·
. Dispositi	on of Gas (Sola	l,used for j	fuel, vented, e	tc.)		TO BE	SOLD			
. Summai	ry of Porous Z	ones (Inc	lude Aquifers)	: - "				31. Form	nation (Log) Markers	
Show all	important zone	s of porosit	y and contents t	hereof: Co	ored interval	s and all dril	l-stem tests,			
including recoverie		ested, cush	ion used, time to	ool open, f	lowing and	shut-in press	ures and		RISON Fm	6040
			Ι	<del></del>			<del> </del>	TOI	AL DEPTH	6205
Format	ion	Тор	Bottom		Descr	iptions, Co	ontents, etc.		Name	Top Meas.Depth
	<del></del>		<u> </u>	+				KTRTT.A	ND SHARL	493
									AND FORMATION	823
									FRUITLAND COAL	1285
									ED CLIFFS SS	1335
				İ				LEWIS	ļ	1560
								CHACRA	1	2170
								}	OUSE SS	2813
	ļ							MENEFE	· · · · · · · · · · · · · · · · · · ·	2869
								1	LOOKOUT SS SHALE	3792 4013
								GALLUF		4697
				}				}	į	5724
										572 <del>4</del> 5775
	,									5810
								l i	]	* *
A 4.45.1								BURRO	CANTON SS*	6009
·		nclude plu	gging procedu	ıre):				GREENH GRANER DAKOTA	ORN Ls OS Sh	57: 57 <sup>°</sup>
Electr	rical/Mechanic	cal Logs (1	ittached by pla I full set req'd) nd cement ver	)	Geo	appropriate logic Repo e Analysis	-	eport Dir	ectional Survey	
4. I hereby	certify that the	he foregoi	ng and attache	ed informa	ation is cor	mplete and	correct as determ	nined from all ava	ailable records (see attached ins	tructions)*
•	lease print)		M. WHITI			•			ATORY COMPLIANCE TEC	
(p)						·····		THE TURGOT	TEA	
	//		_	//	1,					
Signature	· Ill	MR	m.l	VK.	tin	9		Date _ 3/18/	2011	

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(Continued on page 3)