

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 21 2011

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other _____ b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name NAVAJO ALLOTMENT					
2. Name of Operator XTO ENERGY INC.						7. Unit or CA Agreement Name and No. NMNM-75913-DK					
3. Address 382 CR 3100 AZTEC, NM 87410						3a. Phone No. (include area code) 505-333-3176					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1695' FNL & 670' FEL At top prod. interval reported below SAME At total depth SAME						8. Lease Name and Well No. CANYON #5E					
						9. API Well No. 34364 30-045-21315 -0001					
						10. Field and Pool, or Exploratory BASIN DAKOTA					
						11. Sec., T., R., M., or Block and Survey or Area SENE SEC. 3 (H) -T25N-R11W NMPM					
						12. County or Parish SAN JUAN			13. State NM		
14. Date Spudded 1/19/2011			15. Date T.D. Reached 1/31/2011			16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/17/11			17. Elevations (DF, RKB, RT, GL)* 6242' GL		
18. Total Depth: MD TVD 6205'			19. Plug Back T.D.: MD TVD 6153'			20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	8-5/8"	24#		384' ✓		270 SX		0			
7-7/8"	5-1/2"	15.5#		6200' ✓		955 SX		0			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	6093'										
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A)	BASIN DAKOTA	5845'	6025'	5845'-6025'		0.39"	34				
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
5845'-6025'		A. w/2,250 gals. 15% HCl ac. Frac'd w/37,717 gals frac fluid carrying 140,900# 20/40 sd.									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
	3/16/11	3	→	0.5	510.51	0			FLOWING ✓		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
3/4"	400	0	→	4	4,084	0		SHUT IN ✓			
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
			→								

RECEIVED

OIL CONS. DIV. DIST. 3

MAR 22 2011

(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD
MAY 22 2011
FARMINGTON FIELD OFFICE
BY TL Salyers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

MORRISON Fm 6040
TOTAL DEPTH 6205

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				KIRTLAND SHARL	493
				FRUITLAND FORMATION	823
				LOWER FRUITLAND COAL	1285
				PICTURED CLIFFS SS	1335
				LEWIS SHALE	1560
				CHACRA SS	2170
				CLIFFHOUSE SS	2813
				MENEFEE	2869
				POINT LOOKOUT SS	3792
				MANCOS SHALE	4013
				GALLUP Ss**	4697
				GREENHORN Ls	5724
				GRANEROS Sh	5775
				DAKOTA	5810
				BURRO CANYON Ss*	6009

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TEENA M. WHITTINGTitle REGULATORY COMPLIANCE TECHNICIANSignature Teena M. WhittingDate 3/18/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 21 2011

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NOOC-14-20-3598	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____		6. If Indian, Allottee or Tribe Name NAVAJO ALLOTMENT	
2. Name of Operator XTO ENERGY INC.		7. Unit or CA Agreement Name and No. Report to lease	
3. Address 382 CR 3100 AZTEC, NM 87410		8. Lease Name and Well No. CANYON #5E	
3a. Phone No. (include area code) 505-333-3176		9. API Well No. 34364 30-045-21315-0002	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1695' FNL & 670' FEL At top prod. interval reported below SAME At total depth SAME		10. Field and Pool, or Exploratory BASIN MANCOS	
14. Date Spudded 1/19/2011		11. Sec., T., R., M., or Block and Survey or Area SENE SEC. 3 (H) - T25N-R11W NMPM	
15. Date T.D. Reached 1/31/2011		12. County or Parish SAN JUAN	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/17/11		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 6242' GL		18. Total Depth: MD TVD 6205'	
19. Plug Back T.D.: MD TVD 6153'		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		384'		270 SX		0	
7-7/8"	5-1/2"	15.5#		6200'		955 SX		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2-3/8"	6093'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes
A) LWR BASIN MANCOS	5365'	5372'	5365'-5372'	0.39"	14
B) UPPER BASIN MANCOS	4869'	5148'	4869'-5148'	0.39"	29
C)					
D)					

26. Perforation Record

Depth Interval	Amount and Type of Material
LWR BASIN MANCOS	A. w/1,000 gals. 15% NEFE HCl ac. Frac'd w/26,903 gals. frac fluid carrying 29,500# 20/40 sd.
UPPER BASIN MANCOS	A. w/1,750 gals. 15% NEFE HCl ac. Frac'd w/53,995 gals. frac fluid carrying 174,900# 20/40 sd.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	3/16/11	3	→	25.5	218.82	2			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/4"	400		→	204	1750.6	16		SHUT IN	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

MAR 22 2011

FARMINGTON FIELD OFFICE
BY J. Salyers

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

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				MENEFEE	2869
				POINT LOOKOUT SS	3792
				MANCOS SHALE	4013
				GALLUP Ss**	4697
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				GRANEROS Sh	5775
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 ☐ Other:

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Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. WhitingDate 3/18/2011

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