

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34839
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. NM E-6514-1
7. Lease Name or Unit Agreement Name STATE GAS COM AB
8. Well Number 100S
9. OGRID Number 14538
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **N** : **1154'** feet from the **South** line and **1809'** feet from the **West** line
Section **2** Township **29N** Range **10W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5861' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached:

Spud Date:

11/16/10

Rig Released Date:

11/22/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician DATE 03/16/11

Type or print name

Marie E. Jaramillo

E-mail address:

marie.e.jaramillo@conocophillips.com

PHONE: 505-326-9865

For State Use Only

APPROVED BY:

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE APR 01 2011

Conditions of Approval (if any):



STATE GAS COM AB 100S
API# 3004534839
Basin Fruitland Coal
Burlington Resources

12/02/10 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL/CNL Logs. TOC @ 90'. RD W/L 12/02/10 .
02/25/11 ND master valve & NU BOP. PT csg to 4100#/30min. Test-OK.
03/01/11 RU BJ Services & Basin W/L. Perf. **Fruitland Coal** w/ .40" diam. – 2296' – 2280' @ 2SPF = 32 Holes. Acidize w/ 12bbls 10% Formic. Pumped w/ 4,000gals 25# X-Linked Pre-pad. Frac'd 92,013gals 75% 25# Linear Gel/Foam pad w/ 48,881# 20/40 Arizona sand. N2:863,600SCF. Set CBP @ 2246'. Perf. **Fruitland Coal** w/ .40" diam. – 2SPF @ 2232' – 2218' = 28 Holes. 2SPF @ 2206' – 2190' = 32 Holes. 3SPF @ 2182' – 2180' = 6 Holes. 3SPF @ 2170' – 2166' = 12 Holes. 3SPF @ 2136' – 2132' = 12 Holes. Total Holes = 90. Total Fruitland Coal Holes = 122. Acidize w/ 12bbls 10% Formic. Pumped w/ 4,000gals 25# X-Linked Pre-pad. Frac'd w/ 92,013gals 75% 25# Linear Gel/Foam Pad w/ 48,881# of 20/40 Arizona sand. N2:1,803,700SCF. RD flowback & Frac Equip. Start Flowback.
03/03/11 RIH w/ CBP set @ 2050'. RD W/L.
03/07/11 MIRU KEY 15. ND WH. NU BOPE. PT BOPE. Test-OK.
03/08/11 RIH, tag & M/O CBP @ 2050'. CO & M/O CFP @ 2246'. CO to PBTd @ 2503'.
03/11/11 Flow test Fruitland Coal.
03/14/11 RIH w/ 72jts, 2 3/8", 4.7#, J-55 tbg set @ 2297' w/ F-Nipple @ 2296'. ND BOPE NU WH. RD RR on 03/14/11.

PC