

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAR 04 2011

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Surface: Unit O (SWSE), 1195' FSL & 1830' FEL, Section 5, T31N, R12W, NMPM

5. Lease Number  
SF-078146
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name
8. Well Name & Number  
Newberry Com 1S
9. API Well No.  
30-045-35110
10. Field and Pool  
Basin Fruitland Coal  
Aztec Pictured Cliffs
11. County and State  
San Juan, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Other — <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

## 13. Describe Proposed or Completed Operations

Burlington Resources requests permission to complete the Pictured Cliffs formation along with the already permitted Fruitland Coal. The subject well has a casing depth deep enough to complete the Aztec Pictured Cliffs. Attached please find the project proposal and the revised C102. DHC application will be submitted.

## CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Brandie Blakley Brandie BlakleyTitle Staff Regulatory Technician Date 3/3/11

(This space for Federal or State Office use)

APPROVED BY Troy L. Salvors Title Petroleum Engineer Date 3/9/2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

PC

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☒ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-35110		*Pool Code 71629/71280	*Pool Name Basin Fruitland Coal/Aztec Pictured Cliffs
*Property Code 31842	*Property Name NEWBERRY COM		*Well Number 1S
*GRID No. 217817	*Operator Name CONOCOPHILLIPS COMPANY		*Elevation 6002'

#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	5	31N	12W		1195	SOUTH	1830	EAST	SAN JUAN

#### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0									

<sup>12</sup> Dedicated Acres 318.12 E/2 160.00 SW/4					<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	--	--	--	--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> 2642.64'		<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature: <u>Brandie Blakley</u> Date: <u>2-21-11</u> Printed Name: <u>Brandie Blakley</u>			
1281.06'	LOT 4	LOT 3	LOT 2	LOT 1	1259.84'
1306.14'	LEASE FEE			1302.84'	
2612.94'		LEASE USA SF-078146		2605.68'	
		1830'			
		LAT: 36°55.4461'N LONG: 108°06.9275'W DATUM: NAD1927			
		LAT: 36.92410°N LONG: 108.11609°W DATUM: NAD1983			
		5297.16'			

# PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

NEWBERRY COM 1S

DEVELOPMENT

Lease:		AFE #: WAN.CDR.9079		AFE \$: 888,536.40	
Field Name: SAN JUAN		Rig: Aztec Rig 711		State: NM	County: SAN JUAN
Geologist:		Phone:	Geophysicist:		Phone:
Geoscientist:		Phone:	Prod. Engineer:		Phone:
Res. Engineer:		Phone:	Proj. Field Lead:		Phone:

Primary Objective (Zones):	
Zone	Zone Name
JCV	BASIN FRUITLAND COAL (GAS)

Location: Surface		Datum Code: NAD 27		Straight Hole	
Latitude: 36.924100	Longitude: -108.115459	X:	Y:	Section: 05	Range: 012W
Footage X: 1830 FEL	Footage Y: 1195 FSL	Elevation: 6004	(FT)	Township: 031N	
Tolerance:					

Location Type: Year Round	Start Date (Est.): 1/1/2011	Completion Date: 2/2/2011	Date In Operation:
---------------------------	-----------------------------	---------------------------	--------------------

Formation Data: Assume KB = 6017	Units = FT
----------------------------------	------------

Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	120	5897		<input type="checkbox"/>			8-3/4 hole. 7" 20 ppf, J-55 STC csg. Cement with 50 cuft. Circulate cement to surface.
OJO ALAMO	585	5432		<input type="checkbox"/>			
KIRTLAND	650	5367		<input type="checkbox"/>			
FRUITLAND	1730	4287		<input type="checkbox"/>			Gas
T/FRUITLAND COAL	2160	3857		<input type="checkbox"/>			
PICTURED CLIFFS	2399	3618		<input type="checkbox"/>	750		Gas
Total Depth	2599	3418		<input type="checkbox"/>			6-1/4" hole. 4-1/2" 10.5 ppf, J-55, STC casing. Cement with 399 cuft. Circulate cement to surface.

Reference Wells:		
Reference Type	Well Name	Comments

Logging Program:	
Intermediate Logs:	<input type="checkbox"/> Log only if show <input type="checkbox"/> GR/ILD <input type="checkbox"/> Triple Combo

TD Logs:	<input type="checkbox"/> Triple Combo <input type="checkbox"/> Dipmeter <input type="checkbox"/> RFT <input type="checkbox"/> Sonic <input type="checkbox"/> VSP <input type="checkbox"/> TDT <input checked="" type="checkbox"/> Other
No open hole logs or mudloggers required.	

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks

Comments: