

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-60066
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Culpepper Martin
4. Well Location Unit Letter N : 990 feet from the South line and 1650 feet from the West line Section 19 Township 32N Range 12W NMPM San Juan County		8. Well Number 8
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5891' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco MV / Basin FC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Recomplete ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to recomplete the subject well in the Fruitland Coal formation per the attached procedure, current wellbore schematic and C102 plat. The DHC will be filed as soon as possible.

Spud Date: 3/21/1958

Rig Released Date: 4/24/1958

Obtain DHC order before commencing

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

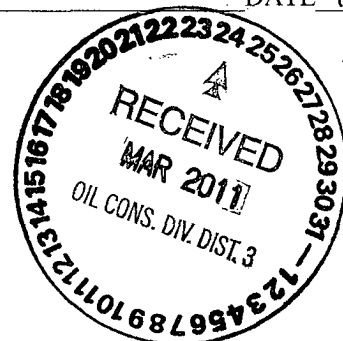
SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 3/23/11

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Charles TITLE Deputy Oil & Gas Inspector, District #3 DATE 4-4-11

Conditions of Approval (if any):



PC

Culpepper Martin #8
Unit N, Section 19, Township 32N, Range 12W
San Juan County, NM
API#: 3004560066

Fruitland Coal Recompletion Sundry
Revised
3/21/2011

Procedure:

1. MIRU service rig. TOOH with current tubing string.
2. MIRU wireline unit. RIH with a gauge ring for 5-1/2" 14# casing. POOH. RIH with a composite bridge plug and set at +/- 4380'.
3. MIRU wireline to run a GR/CCL/CBL log from 4350' to surface. The CBL will be used to determine an accurate TOC. The GR will be used to locate formation tops and will help determine if remedial cement work will be needed. *Review CBL w/OCO before Pelt*
4. Perforate and frac the Fruitland Coal.
5. Open well to flow back frac on clean-up.
6. RIH with tubing / mill assembly. Clean out to the plug.
7. Flowtest FC up the annulus on a 1/2" choke to atmosphere.
8. Once test is complete RIH and drill out the plug @ 4380' with air / mist.
9. TIH and cleanout to PBTD @ 4856'. Land production tubing and obtain a commingled flowrate up annulus on a 1/2" choke.
10. Release service rig and turn over commingled well to production.

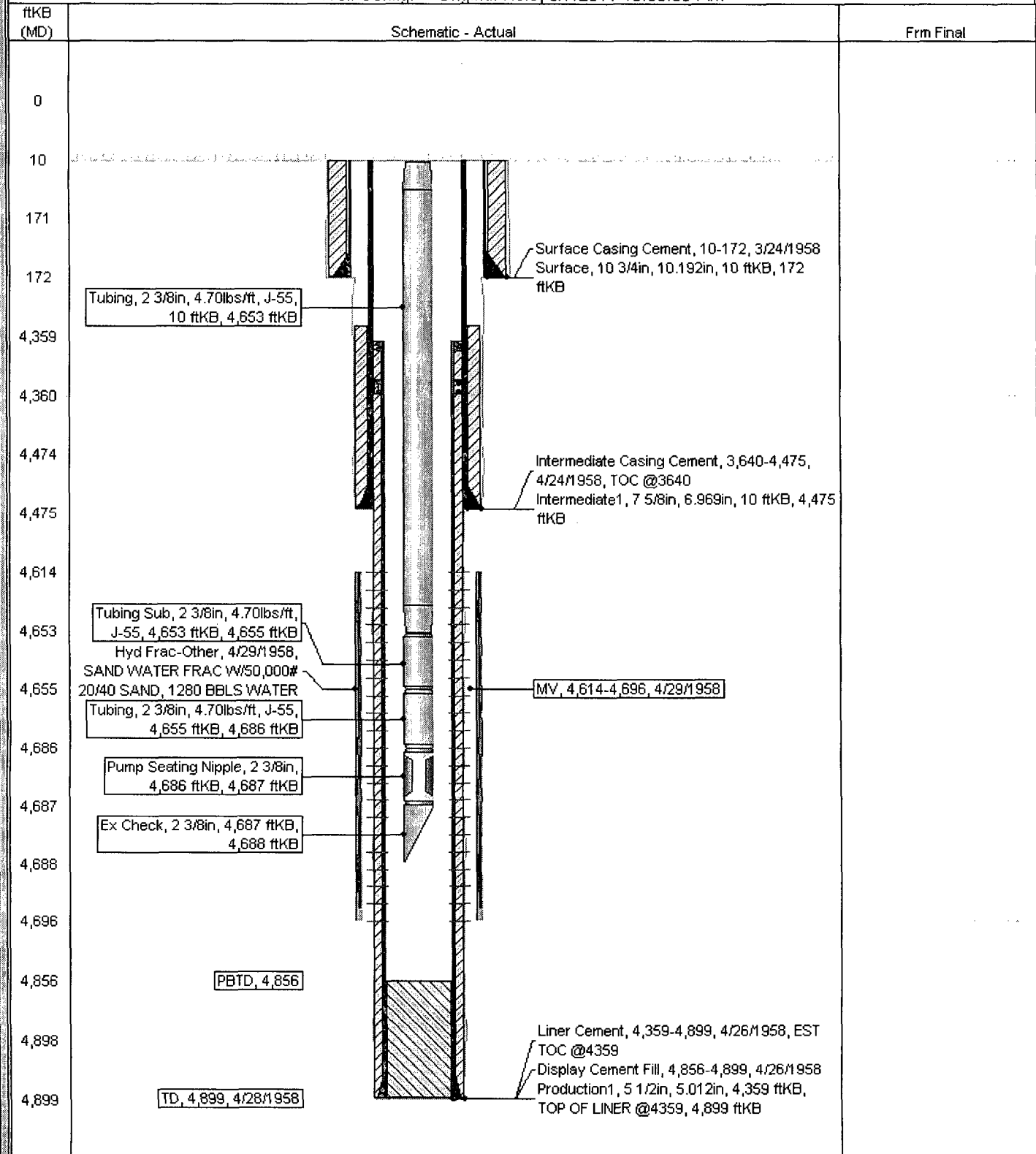
Current Schematic

ConocoPhillips

Well Name: CULPEPPER MARTIN #8

API / UWI 3004560066	Surface Legal Location 019-032N-012W-N	Field Name BLANCO MESA VERDE (PROPOSED ...)	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 5,898.00	Original KB/RT Elevation (ft) 5,908.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft) 5,908.00	KB-Tubing Hanger Distance (ft) 5,908.00	

Well Config: - Original Hole, 3/7/2011 10:58:56 AM



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division**1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102
Permit 128907

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-60066	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 6935	5. Property Name CULPEPPER MARTIN	6. Well No. 008
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5891

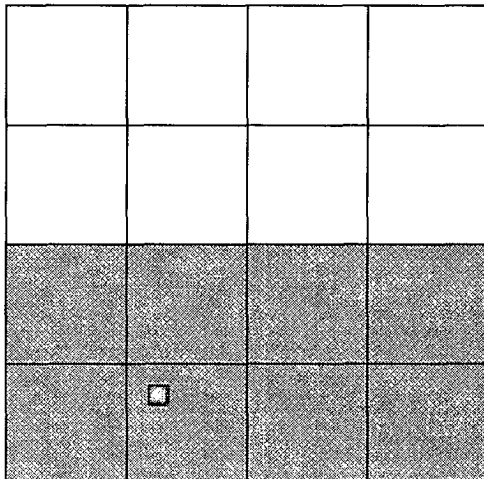
10. Surface Location

UL - Lot N	Section 19	Township 32N	Range 12W	Lot Idn	Feet From 990	N/S Line S	Feet From 1650	E/W Line W	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 316.88 (S/2)		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Crystal Tafoya 3/17/11

E-Signed By: **Crystal Tafoya**

Title: **Staff Regulatory Tech**

Date: **March 17, 2011**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: **Ernest V. Echohawk**

Date of Survey: **2/21/1958**

Certificate Number: **1545**