

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35039
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-11479-55
7. Lease Name or Unit Agreement Name STATE COM R
8. Well Number 14B
9. OGRID Number 217817
10. Pool name or Wildcat BLANCO MV / BASIN DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5851' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **I** : **1895'** feet from the **South** line and **907'** feet from the **East** line
Section **36** Township **30N** Range **9W** NMPM **San Juan** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached:

RCVD MAR 28 '11
OIL CONS. DIV.
DIST. 3

PT will be conducted by Completion Rig. Results will appear on next report.

Spud Date:

10/11/10

Rig Released Date:

11/10/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Marie E. Jaramillo

TITLE

Staff Regulatory Technician

DATE

03/22/11

Type or print name

Marie E. Jaramillo

E-mail address:

marie.e.jaramillo@conocophillips.com

PHONE: 505-326-9865

For State Use Only

APPROVED BY:

Monica Kuehling

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

APR 08 2011

Conditions of Approval (if any):

W

PC

State Com R 14B
API# 30-045-35039
Blanco Mesaverde / Basin Dakota
ConocoPhillips

11/17/10 RU BASIN W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2470'. RD W/L 11/17/10.
03/01/11 Install Frac valve. PT csg to 6600#30min @ 08:15hrs on 03/01/11. Test - OK.
RU Basin W/L to Perf. **Dakota** w/ .34" diam. - 1SPF @ 6826', 6830', 6834', 6838', 6842', 6846', 6850', 6854', 6868', 6898', 6902', 6910', 6914', 6918', 6930', 6938', 6942' = 17 Holes. 2SPF @ 6959', 6966', 6970', 6974', 6985', 6996', 7002', 7016', 7026', 7038', 7044', 7050' = 24 Holes. Total Dakota Holes = 41.
03/02/11 Acidize w/ 10bbbls 15% HCL. Frac'd w/ 35,406gals 85% Slickwater N2 Foam w/ 25,070# 20/40 Brady sand. Set CFP @ 5370'. Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 4460', 4524', 4563', 4692', 4700', 4730', 4750', 4756', 4764', 47808', 4786', 4794', 4806', 4810', 4818', 4828', 4834', 4838', 4864', 4869', 4951', 5050', 5080' = 23 Holes. Acidize w/ 10bbbls 15% HCL. Frac'd w/ 39,354gals 70% Slickwater N2 Foam w/ 100,875# 20/40 Brady sand. N2:1,154,800SCF. Set CFP @ 4430'. Perf. **Menefee / Cliffhouse** w/ .34" diam. - 1SPF @ 4036', 4040', 4048', 4092', 4116', 4124', 4135', 4146', 4154', 4168', 4182', 4192', 4226', 4240', 4252', 4260', 4268', 4274', 4282', 4294', 4300', 4308', 4344', 4358', 4390' = 25 Holes. Acidize w/ 10bbbls 10% HCL. Frac w/ 38,682gals 70% Slickwater N2 Foam w/ 105,826# of 20/40 Brady sand. N2:1,163,200SCF. Set CFP @ 4000'. Perf. **Lewis** w/ .34" diam. - 3508', 3537', 3544', 3546', 3550', 3552', 3585', 3592', 3597', 3674', 3682', 3686', 3707', 3750', 3756', 3795', 3798', 3816', 3818', 3871', 3876', 3888', 3932' = 23 Holes.
03/03/11 Frac'd w/ 24,276gals 75% Visco-Elastic N2 Foam w/ 83,409# 20/40 Brady sand. N2: 1,136,900SCF. Start Flowback.
03/07/11 RIH w/ CBP set @ 3250'. RD flowback & Frac Equip.
03/09/11 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test-OK.
03/10/11 Tag & M/O CBP @ 3250'. CO & M/O CFP @ 4000'.
03/11/11 CO & M/O CFP @ 4430'. CO & M/O CFP @ 5370'. **Started selling MV & DK gas thru GRC.**
03/14/11 CO to PBSD @ 7077'.
03/15/11 Ru Basin W/L. Set CBP @ 5336'. Flow test MV.
03/16/11 Pull gas sample. TIH, CO & M/O CBP 5336'.
03/18/11 Take DK/MV commingled gas sample. RIH & set stop & pulled DK gas sample.
03/20/11 RIH w/ 223jts, 2 3/8", 4.7#, J-55 tbg set @ 6997' w/ F-Nipple @ 6996'. ND. BOPE NU WH. RD RR on 03/20/11.