

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 01 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
NM-012708
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
Florance 11B

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-35176

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 1409' FNL & 633' FEL, Section 30, T30N, R8W, NMPM

Bottomhole: Unit H (SENE), 2282' FNL & 863' FEL, Section 30, T30N, R8W, NMPM

10. Field and Pool
Blanco MV / Basin DK
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

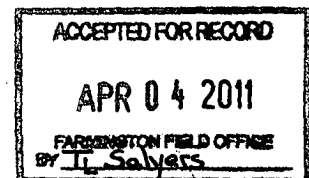
☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 4/1/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIST. 3

OIL CONS. DIV.
RCVD APR 5 '11

NMCCD

Florance 11B
API# 30-045-35176
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

12/17/2010 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 1450' RD W/L. ✓
01/24/2011 RU W/L. Run GR/CCL/CBL. RD W/L.
03/02/2011 Install Frac valve. PT csg to 6600#/30min. Test - OK. ✓
03/03/2011 RU W/L to Perf **Dakota** w/ .34" diam. - 2SPF @ 7139', 7141', 7150', 7168', 7192', 7208', 7220', 7222', 7224', 7226', 7228', 7230', 7232', 7234' = 28 Holes. 1SPF @ 7006', 7008', 7010', 7012', 7014', 7016', 7018', 7022', 7024', 7028', 7030', 7081', 7083', 7088', 7102', 7104', 7106', 7108', 7110', 7112', 7114', 7116', 7123', 7133' = 24 Holes. Dakota Total Holes = 52. Acidize 10bbbls 15% HCL. Frac w/ 31,290gals 70% SlickWater w/ 38,455# of 20/40 Super LC Sand. N2:1,729,000SCF. Set CFP @ 5420'.
Perf **Point Lookout** w/ .34" diam. - 1SPF @ 4659', 4676', 4688', 4701', 4703', 4739', 4747', 4848', 4855', 4900', 4902', 4937', 4939', 4960', 4962', 4964', 4987', 4993', 4999', 5001', 5017', 5031', 5112', 5141', 5254' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 37,632gals 70% SlickWater w/ 100,526# of 20/40 Arizona Sand. N2:1,148,000SCF. Set CFP @ 4603'.
Perf **Cliffhouse** w/ .34" diam. - 1SPF @ 4327', 4332', 4341', 4335', 4384', 4396', 4414', 4416', 4420', 4424', 4434', 4436', 4440', 4446', 4448', 4456', 4470', 4472', 4476', 4479', 4486', 4488', 4527', 4568', 4570' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 38,472gals 70% SlickWater w/ 103,359# of 20/40 Arizona Sand. N2:1,047,000SCF. Set CFP @ 4308'.
Perf **Lewis** w/ .34" diam. - 1SPF @ 3700', 3715', 3751', 3773', 3839', 3844', 3860', 3914', 3950', 3969', 3975', 3990', 4036', 4052', 4084', 4094', 4104', 4208', 4214', 4219', 4243', 4253', 4266', 4294', 4298' = 25 Holes. Frac w/ 33,222gals 75% Visco Elastic Foam w/ 125,284# of 20/40 Arizona Sand. N2:1,558,000SCF. Start Flowback. ✓
03/07/2011 RIH w/ 4 1/2" CBP @ 3450'. RD Flowback & Frac Equip.
03/10/2011 MIRU BES 1549. ND WH. NU BOPE. PT BOPE. Test - OK.
03/11/2011 Tag CBP @ 3450' & M/O.
03/14/2011 CO & M/O CFP @ 4308'. CO & M/O CFP @ 4603'. CO & M/O CFP @ 5420'.
03/15/2011 C/O to PBTD @ 7248'.
03/16/2011 RIH w/ RBP @ 5670'. Flow Test MV. ✓
03/17/2011 POOH w/ RBP @ 5670'. Flowback.
03/18/2011 Run Spinner on Dakota. RIH w/ 230jts, 2 3/8", 4.7#, L-80 tbg set @ 7131' w/ F-Nipple @ 7130'. ND BOPE. NU WH. RD RR @ 18:00hrs on 3/18/11. ✓

RC