

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

RECEIVED
APR 05 2011

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF 078879
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Huntington Energy, L.L.C.

3a. Address
908 N.W. 71st St.
Oklahoma City, OK 73116

3b. Phone No. (include area code)
405-840-9876

7. If Unit of CA/Agreement, Name and/or No.
Canyon Largo Unit

8. Well Name and No.
Canyon Largo Unit #89 **499**

9. API Well No.
30-039-30810

10. Field and Pool or Exploratory Area
Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW, Lot D, 1160' FNL & 890' FWL
Sec. 24 T25N-R7W

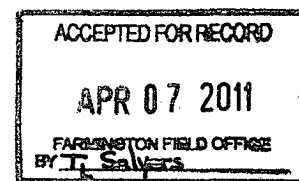
11. Country or Parish, State
Rio Arriba Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attachment for work performed on the above referenced well.



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 04/04/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD *h*

Huntington Energy, L.L.C.

908 NW 71st Street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #499

NWNW, Sec 24-25N-7W
Rio Arriba Co., New Mexico
API: 30-039-30810

COMPLETION SUNDRY ATTACHMENT:

3/17/11: DEWATER RESERVE PIT. JS TRUCKING AND RS TRUCKING. HAULING TO TNT ENVIRONMENTAL. PERMIT #NM-01-0008.

3/18/11: MIRU WELLHEAD. RU SCHLUMBERGER, RIH W/ 1 11/16" OD RST LOG. LOG BACK TO SURFACE. RD MO. MI HURRICANE WELL SERVICE ON MONDAY.

3/19/11: MEET MARK KELLY & CRAIG WILLEMS W/ BLM TO DISCUSS BATTERY PLACEMENT. BATTERY TO BE PLACED ON THE NORTH EAST CORNER OF LOCATION. ONSITE APPROVAL. ✓

3/21/11: MOVE IN HURRICANE. SPOT IN EQUIPMENT AND NU BOPS. RU PUMP AND PIT, PRESSURE TEST CSG TO 5000 PSI, TEST BLIND 250 PSI LOW, 5000 PSI HIGH, TEST PIPE RAMS 250 PSI LOW, 5000 PSI HIGH. SD FOR WIND. ✓

3/22/11: SAFETY MEETING, RIG UP. STRAP TBG AND PICK UP BIT AND SCRAPER AND RUN IN HOLE. TAG @ 7197', RIG UP POWER SWIVEL, CLEAN OUT FROM 7197-7346'. CIRC HOLE CLEAN, RIG DOWN SWIVEL, PULL 5 STANDS, SDFN.
DEWATER RESERVE @ 16 LOADS HAULED TO TNT ENVIRONMENTAL LANDFILL @ 19/BBL.

3/23/11: SAFETY MEETING, TOO H LAY DOWN BIT AND SCRAPER, RU SCHLUMBERGER. LOG HOLE FROM 7344-6800'. RIG DOWN LOGGERS. W/O BASIN WIRELINE. RIG UP BASIN AND **PERF FROM 7293-7302', 18 HOLES, 9', 2 SPF, 7256-7260', 8 HOLES, 4', 2 SPF, 7234-7246', 24 HOLES, 12', 2 SPF, 7206-7209', 6 HOLES, 3', 2 SPF.** RIG DOWN BASIN. SDFN.

3/29/11: RU STINGER TREESAVER & HALLIBURTON. PUMP 1000 GALS 15% FE ACID. FRAC LOWER DAKOTA: 28,000 GAL DELTA 15 FOAM 70% N2.

3/30/11: RIG UP BASIN WIRELINE, RUN IN HOLE W/GAUGE RING TO 7195'. RUN IN AND SET HALLIBURTON FRAC PLUG @ 7195'. PRESSURE TEST PLUG TO 4000 PSI, HELD. **PERF 7180-7192', 7149-7164', 7140-7146'. 7133-7138', 7108-7120', 7065-7071', 7000-7023', 2 SPF, TOTAL OF 158 HOLES.** ✓

RU STINGER TREESAVER & HALLIBURTON. PUMP 1000 GALS 15% FE ACID. FRAC UPPER DAKOTA AS FOLLOWS: 58,000 GAL DELTA 200 W/ ACTIVATOR.

3/31/11

FLOWING @ 600 PSI ON 28/64" CHOKE. PREP TO RIH & DRILL PLUG & LAND TBG.

4/1/11: RIG UP PUMP AND LINES. MAKE UP BIT AND PUMP OFF SUB, PUMP 30 BBLS TO KILL WELL. TIH W/ BIT, PUMP OFF SUB, 1 JT, SN, 224 JTS TAG @ 7195'. RIG UP POWER SWIVEL, DRLG FRAC PLUG, TAG @ 7285' CLEAN OUT TO 7345' (PBTB). CIRC HOLE CLEAN LAY DOWN 5 JTS, **LAND TBG @ 7210' KB.** 224 JTS OF 2 3/8" 4.7# J-55 TBG IN HOLE. TBG STRING PUMP OFF SUB, 1 JT, SN @ 7177', 223 JTS. NIPPLE DOWN BOP, NIPPLE UP WELLHEAD AND PUMP OFF BIT 2800 PSI TO PUMP OFF. RIG UP SWAB EQUIPMENT. SWAB BACK 80 BBLS, WELL FLOWING. ✓

4/2/11: CONTINUE WITH 24 HR FLOW TEST. ✓