

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM93313

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM733378. Well Name and No.  
KOCH LS 19. API Well No.  
30-045-09915-00-S110. Field and Pool, or Exploratory  
BLANCO MESAVERDE11. County or Parish, and State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
BP AMERICA PRODUCTION COContact: MARY CORLEY  
E-Mail: corleym@bpl.com3a. Address  
P. O. BOX 3092  
HOUSTON, TX 772533b. Phone No. (include area code)  
Ph: 281.366.4491  
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T30N R10W SENE 1800FNL 0890FEL  
36.84288 N Lat, 107.86354 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/20/2002 MIRUSU. Blow down well. NDWH. NU BOPs. TOH w/2-3/8" production TBG. RU & TIH w/CIBP & set @ 5164'. RU & ran GR log. RU & Perforate Menefee w/2 JSPF. .470 in diameter as follows: 4982', 5000', 5004', 5011', 5019', 5023', 5036', 5136', 5140', 5144'. RU & frac w/89,166# 16/30 Brady Sand, 70 Quality Foam, & N2. RU & Flowback frac thru 1/4" choke for 24 hrs. RU & TIH w/CIBP & set @ 4622'. Load CSG w/2% Kcl WTR & Press Test CSG to 2500#. Test Ok. RU & perf Lewis Shale interval w/2 JSPF, .470 inch diameter as follows: 4274', 4360', 4384', 4431', 4510', 4573', 4594', 4618'. RU & frac w/247,499# 20/40 Brady Sand, 70 Quality Foam & N2. RU & Flowback frac thru 1/4" choke for 10 hrs. Upsized choke to 1/2" & flowed back for 24 hrs. Upsized choke to 3/4" for 8.5 hrs. TIH & tag fill @ 4570'. Circ clean to top of CIBP set @ 4622'. Mill out CIBP. TIH & tag fill @ 5066'. Circ clean to top of CIBP set @ 5164'. Mill out CIBP. TIH & clean out to PBTD @ 5736'. PU above perfs & flow test well thru 3/4" choke for 12 hrs. CP 60#, 800 MCFd. TIH & tag 10' of fill. Circ hole clean. TOH. TIH w/2-3/8" production TBG & land @ 5590'. ND BOPs. NUWH.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #15445 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by Matthew Halbert on 11/21/2002 (02MXH0477SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/23/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**MATTHEW HALBERT  
Title PETROLEUM ENGINEER

Date 11/25/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*****NMOCD**

**Additional data for EC transaction #15445 that would not fit on the form**

**32. Additional remarks, continued**

10/14/2002 RDMOSU

Well returned to production.