

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF080781

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CAIN 21

9. API Well No.
30-045-21800-00-S1

10. Field and Pool, or Exploratory
AZTEC PICTURED CLIFFS

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP

Contact: PEGGY COLE
E-Mail: pcole@br-inc.com

3a. Address
P O BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505.326.9727
Fax: 505.326.9784

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T29N R9W SESE 1145FSL 0955FEL
36.69257 N Lat, 107.81473 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(9/8/02) RU. TIH w/gauge ring, tag up @ 2111'. TIH w/tbg plug @ 2060'. PT csg to 4500 psi/15 mins, OK. Ran GR-CCL-CBL @ 2046' to surface. TOC @ 1020'. Pulled tbg plug. TOOH. SDON.
(9/9/02) TIH w/bailer, CO @ 2098-2121'. TOOH. RD.
(9/10/02) RU. Perf PC @ 2076, 2078, 2080, 2082, 2084, 2086, 2088, 2090, 2092, 2094, 2096, 2098, 2100, 2102, 2104, 2106 w/16 0.24" diameter holes. Frac PC w/20,000# 12/20 Brady sand, 64 bbls clear frac, 354,000 SCF N2. Flow back well.
(9/11/02) Flow back well.
(9/16/02) TIH w/CBP, set @ 2026'. PT lines to 3500 psi. PT CBP to 3000 psi, OK. Perf 1 sqz hole @ 850' w/0.29" diameter. Pump 211 sxs Type III cmt w/2% calcium chloride (297 cu. ft.). Circ 5 bbls cmt to surface. RD.
(9/19/02) RU. TIH w/mill, tag cmt @ 700'. Drill out cmt @ 845'. Circ hole clean. TOOH. PT sqz to 500 psi, OK. TIH w/mill. Mill plug & chase to 2128'. TOOH w/mill. RD.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #15393 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 11/20/2002 (03MXH0176SE)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 10/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

MATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 11/27/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCDD

Additional data for EC transaction #15393 that would not fit on the form

32. Additional remarks, continued

(10/4/02) RU. SDON.
(10/5/02) Swab well.
(10/7/02) Swab well & CO.
(10/9/02) TIH w/mill. Circ hole clean @ 2123'. SDON.
(10/10/02) Flow well & CO.
(10/11/02) Blow well & CO. TOOH. RD. Well returned to production.

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