

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.5. Lease Serial No.
NMSF079596

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM738968. Well Name and No.
MARTIN GASCOM G 1E9. API Well No.
30-045-24205-00-S110. Field and Pool, or Exploratory
BASIN DAKOTA11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INCContact: REGULATOR
E-Mail: Regulatory@xtoenergy.com3a. Address
2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020
Fx: 505.564.6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T27N R10W NWSE 1570FSL 1840FEL
36.57211 N Lat, 107.86169 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/17/02 - 10/25/02: PU Baker 4-1/2" RBP & 4-1/2" x 2-3/8" pkr. Isolated csg leak @ 3,846'. PT csg leak to 500 psig w/100 psig/min bleed off. Isolated top hole @ 383'. PT leak to 800 psig w/500 psig/min bleed off. Set CIBP @ 3,906'. Spotted a 25 sx plug of Micro Matrix cement across HIC @ 3,846'. NU & displaced TOC to approx 3,696' w/approx. 1.25 bbls cement squeezed in hole. TOH w/tbg & PU 4-1/2" CIBP. TIH & set plug @ 429'. Spotted 2 bbls of 15% NEFE HCl acid across HIC @ 383'. Attempted to BD & EIR. Could not est an IR w/treating pressures fr/1500-2000 psig. Circ well clean w/10 BFW. MIRU WL. Perf squeezed hole @ 395'. EIR w/wtr of 1.5 BPM @ 900 psig w/good circ @ surf. A. w/290 gals 15% NEFE HCl acid & flushed to surf w/20 bbls 2% KCl wtr. Cemented 110 sx, Type "G" to surf through bradenhead w/good returns. Circulated 7 bbls cement to surf & SI bradenhead. SWION. Tgd TOC @ 350' FS. PT csg to 250 psig, 5 min. w/no communication. DO cement. Circ well clean. Tgd CIBP @ 429'. PT csg to 500 psig, 15 min w/no communication. DO CIBP. Tgd TOC @ 3,700' FS (Micro Matrix). DO cmt. Circ well clean & TIH to CIBP @ 3,906'. PT csg to 500

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #15696 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 11/26/2002 (03MXH0217SE)

Name (Printed/Typed) DARRIN STEED

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 11/01/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**MATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 12/03/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOC**

Additional data for EC transaction #15696 that would not fit on the form

32. Additional remarks, continued

psig 15 min. RWTP.