Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

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|   | NMSF078097                          |  |
|---|-------------------------------------|--|
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| - | If In dian Allaston on Toile o Name |  |

| abandoned well   | i. Use form 3160-3 (APD)  | tor such pro     | posaus 75.6                     | 72                                       |                         |                       |  |  |  |
|--|---|------------------|---------------------------------|--|-------------------------|-----------------------|--|--|--|
| SUBMIT IN TRIF   | PLICATE - Other instruction   | ons on rever     | se side. 💮                      |  | 7. If Unit or CA/Agreer | nent, Name and/or No. |  |  |  |
| 1. Type of Well  |   |                  | DEC 20                          |  | 8. Well Name and No.    |                       |  |  |  |
| Oil Well Gas Well Oth  | er  | 3.23             | RECEIV                          |  | HEATON 7M               |                       |  |  |  |
| 2. Name of Operator<br>BURLINGTON RESOURCES  | Contact: PE   | OIL CONS         | 3                               | 79. API Well No.<br>30-045-30912-00      | )-X1                    |                       |  |  |  |
| 3a. Address  | 1 <i>-</i>  | nélide area code | ~\ \.'\                         | 10. Field and Pool, or E<br>BASIN DAKOTA | xploratory              |                       |  |  |  |
| P O BOX 4289<br>FARMINGTON, NM 87499   | ļ   | 1781 6 22 12 18  | 581910                          | BLANCO MESA                              | /ERDE                   |                       |  |  |  |
| 4. Location of Well (Footage, Sec., T  | , R., M., or Survey Description)  |                  |                                 | 11. County or Parish, a                  | nd State                |                       |  |  |  |
| Sec 29 T31N R11W SWNW 1  | 745FNL 785FWL   |                  | ,                               | SAN JUAN COU                             | NTY, NM                 |                       |  |  |  |
| 12. CHECK APPR   | ROPRIATE BOX(ES) TO I   | NDICATE N        | IATURE OF 1                     | NOTICE, RI                               | EPORT, OR OTHER         | DATA                  |  |  |  |
| TYPE OF SUBMISSION TYPE OF ACTION  |   |                  |                                 |  |                         |                       |  |  |  |
| Night - Cintent  | ☐ Acidize   | □ Deepe          | n                               | □ Product                                | tion (Start/Resume)     | □ Water Shut-Off      |  |  |  |
| □ Notice of Intent   | Alter Casing  | □ Fractu         | re Treat                        | Reclamation                              |                         | ☐ Well Integrity      |  |  |  |
| Subsequent Report     ■  | ☐ Casing Repair   | □ New (          | Construction                    | □ Recomp                                 | olete                   | Other                 |  |  |  |
| Final Abandonment Notice   | Change Plans  | Plug a           | nd Abandon                      | □ Tempor                                 | rarily Abandon          | Drilling Operations   |  |  |  |
| 1  | Convert to Injection  | □ Plug E         | Back Water Disposal             |  |                         |                       |  |  |  |
| Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  (10/30/02) MIRU. ND WH. NU BOP. (10/31/02) PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead. (11/3/02) Drill to intermediate TD @ 4408'. Circ hole clean. TOOH. (11/4/02) TIH w/9 jts 7" 23# N-80 LT&C csg, & 93 jts 7" 20# J-55 ST&C csg, set @ 4398'. Stage tool set @ 1734'. Cmtd 1st stage w/320 sxs Premium Lite w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% SMS (682 cu. ft.). Tail w/90 sxs Type III w/1% calcium chloride, 0.25 pps celloflake, 0.25 pps celloflake, 0.25 pps celloflake, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% SMS (510 cu. ft.). Circ 30 bbls cmt to surface. Cmtd 2nd stage w/239 sxs Premium Lite w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% SMS (510 cu. ft.). Circ 5 bbls cmt to surface. PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead. (11/6/02) Drill to TD @ 7078'. Blow well clean. TOOH. TIH w/165 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 7076'. |   |                  |                                 |  |                         |                       |  |  |  |
| 14. Thereby certify that the foregoing i   | s true and correct. Electronic Submission #1 For BURLINGTON RES mmitted to AFMSS for proces | SOURCES O&       | G CO LP, sent<br>enne Garcia on | to the Farmi<br>12/03/2002 (             | ngton<br>03AXG0298SE)   |                       |  |  |  |
| Name (Printed/Typed) PEGGY (   |   | Title REGU       | LATORY AD                       | MINISTRATOR                              |                         |                       |  |  |  |
| Signature (Electronic  | Submission)   |                  | Date 11/18/2                    | 2002                                     |                         |                       |  |  |  |
|  | THIS SPACE FO   | R FEDERAL        | OR STATE                        | OFFICE U                                 | ISE                     |                       |  |  |  |
| Approved By ACCEPT   |   |                  | ADRIENN<br>TitlePETROLI         | NE GARCIA<br>EUM ENGIN                   | IEER                    | Date 12/03/2002       |  |  |  |
| Conditions of approval, if any, are attach certify that the applicant holds legal or ex which would entitle the applicant to conditions.   | not warrant or<br>subject lease   | Office Farmin    | gton                            |  |                         |                       |  |  |  |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #16176 that would not fit on the form

## 32. Additional remarks, continued

(11/7/02) Cmtd w/204 sxs 65/35 Type 3 poz w/1% fluidloss, 0.3% CD-32, 6.25 pps LCM-1, 0.25 pps celloflake, 6% gel, 7 pps CSE (404 cu. ft.). ND BOP. NU WH. RD. Rig released.

A CBL will be ran at a later date to determine TOC.