Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PROVED
OMB NO	√ 1004-0135
Expires: Nov	ember 30, 2000
5. Lease Serial No.	

ENT	Expires. 14
LLIVI	5. Lease Serial No.
ON WELLS	NMSF078502

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned wel	I. Use form 3160-3 (APD) for	such proposals.	6. If Indian, Allottee of	r Tribe Name	
SUBMIT IN TRIF	PLICATE - Other instructions	on reverse side.	\ (9 1 \	ement, Name and/or No.	
1 Towns (NO)		7	2002 Well Name and No.		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	er	F -	VANDEWART 1N		
Name of Operator BP AMERICA PRODUCTION	CORLEX OF CO	OF CONS. DW. SAPI Well No.			
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	} Ph:	Phone No. (include area code 281.366.4491) 281.366.0700		Exploratory A	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish,	and State	
Sec 11 T29N R8W SWNE Lot 36.44400 N Lat, 107.38500 W			SAN JUAN CO	UNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
- Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report	Casing Repair	□ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Well Spud	
_	Convert to Injection	□ Plug Back	□ Water Disposal		
ran 9 5/8", 32.3# H-40 surface PPG, Yield 1.16 cuft/sx. Circ OK Drilled out CMT. Drilled a 8 3 SXS CLS G Lead mixed @ 1 cuft/sx Tail. Circ 21 BBLS good Drill out CMT. Drilled a 6 1/4	Hrs on 11/08/2002 Spud a 13 1 e CSG to 227'. CMT w/186 SX: 17 BBLS CMT to pit. NU BOP 8/4" hole to 3240'. RU & set 7", 1.7 PPG, yield 2.63 cuft/sx and cd CMT to pit. Pressure test to " hole to 7510'. TD @ 16.00 hrs	S CLS G + 3% CACL2, & tested to 1500# high 20# J-55 CSG to 3233 65 SXS 13.5 PPG 50/5 1500# high, 250# Low	0.25#/SX D29, 15.8 1, 250# low. Test '. CMT w/338 50 POZ, yield 1.26 . Test OK.		
14. Thereby certify that the foregoing i	Electronic Submission #16168	DUCTION CO, sent to to g by Adrienne Garcia on	ne Farmington 1 12/03/2002 (03AXG0297SE)		
Name (Printed/Typed) MARY CO	ORLEY	Title AUTH	ORIZED REPRESENTATIVE		
Signature (Electronic	Submission)	Date 11/18/	2002		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
Approved By ACCEPT	ED		NE GARCIA EUM ENGINEER	Date 12/03/2002	
Conditions of approval, if any, are attach certify that the applicant holds legal or et which would entitle the applicant to conditions.	quitable title to those rights in the subjective operations thereon.	Office Farmir	<u> </u>		
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it a crime t statements or representations as to an	e for any person knowingly a y matter within its jurisdiction	nd willfully to make to any department on.	or agency of the United	

Additional data for EC transaction #16168 that would not fit on the form

32. Additional remarks, continued

11.6#, J-55, production CSG to 7510'. CMT w/183 SXS of 9.5 PPG Litecrete CMT. Yield 2.52 Lead & 194 SXS CLS G 13.0 PPG, 1.44 cu ft yield 50/50 POZ Tail. 8 BBLs good CMT to pit. PBTD 7508'.

RDMOSU Rig release @ 16.15 hrs 11/17/2002.