

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

MAR 23 2011

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FEL NENE SEC.14 (A) -T26N-R6W N.M.P.M.

5. Lease Serial No.

NMM-03554

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BREECH C #244

9. API Well No.

30-039-06527

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/BASIN MANCOS

11. County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>RF MC</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has re-frac'd and acidized the Mancos formation of this well per the attached morning report.

XTO will continue with the OAP when a frac crew becomes available.



DHC 4343

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 3/22/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date MAR 24 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

NMCCD

Breech C 244

2/16/2011

MIRU. TOH w/rods, pmp, & tbq.

2/17/2011

TIH w/bit. Tgd @ 6,900' PBTD.

2/18/2011

Set RBP @ 6,840'. Set pkr @ 6,765'. Mancos perms fr/6,781' - 6,800'. A. w/500 gals 15% NEFE HCl ac. Rlsd pkr & RBP. Set RBP @ 6,765' & pkr @ 6,673'. Mancos perms fr/6,710' - 6,739'. A. w/250 gals 15% NEFE HCl ac. Rlsd pkr & RBP. Set RBP @ 6,685' & pkr @ 6,579'. Mancos perms fr/6,605' - 6,658'. A. w/600 gals 15% NEFE HCl ac. Rlsd pkr & RBP.

2/21/2011

Set pkr @ 6,481'. PT TCA to 500 psig w/60 bbls 2% KCl wtr for 5". Tstd OK.

2/25/2011

Fracd MC perms fr/6,605' - 6,800' w/67,443 gals foam fld carrying 43,700# 20/40 sd. RDMO frac equip.

MIRU flwback

2/27/2011

RDMO flwback crew. SD WO Rig To Comp Open Additional Pay (OAP)