

Submit 3 Copies To Appropriate District
Office
District.I
1625 N. French Dr., Hobbs, NM 87240
District.II
1301 W. Grand Ave., Artesia, NM 88210
District.III
1000 Rio Brazos Rd., Aztec, NM 87410
District.IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-06653
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: MKL
8. Well Number 16X
9. OGRID Number 5380
10. Pool name or Wildcat SOUTH BLANCO PICTURED CLIFFS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6050 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410
4. Well Location Unit Letter <u>P</u> : <u>1025</u> feet from the <u>SOUTH</u> line and <u>380</u> feet from the <u>EAST</u> line Section <u>5</u> Township <u>26N</u> Range <u>7W</u> NMPM <u>NMPM</u> County <u>RIO ARriba</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6050 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

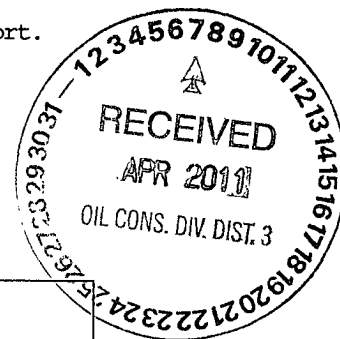
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached morning report.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 4/6/2011
Type or print name TEENA M. WHITING E-mail address: teena_whiting@xtoenergy.com PHONE 505-333-3176

For State Use Only

APPROVED BY Chen TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 20 2011
Conditions of Approval (if any):

MKL 16X**3/25/2011**

MIRU. ND WH. NU BOP. TOH w/tbg. Monica Kuehling w/NMOCD on loc & witnessed operations.

3/28/2011

TIH CICR & 69 jts 2-3/8" tbg. Att set CICR @ 2,132' w/o success. TOH 57 jts 2-3/8" tbg. Found tbg BO. TIH 57 jts 2-3/8" tbg. PU & TIH 2 jts 2-3/8" tbg. Tgd TOF @ 2,244'. Screw into TOF. Set CICR @ 2,126'. PT tbg to 1,000 psig for 5". Tstd OK. TOH tbg & stinger. MIRU WLU. Ran CBL log fr/2,126' - surf. RD WLU. TIH tbg. EOT @ 2,126'. Plug #1 w/53 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 62.54 cu/ft). Ppd dwn tbg w/10.65 bbls cmt. Cmt fr/2,126' - 1,670'. TOH & LD 15 jts 2-3/8" tbg. TOH 20 jts 2-3/8" tbg. EOT @ 1,054'.

3/29/2011

TIH 55 jts 2-3/8" tbg. Tgd TOC @ 1,680'. TOH tbg. MIRU WLU. Perf 3 sqz holes @ 1,440' w/3-1/8" csg gun. POH w/csg gun. TIH CICR & tbg. Set CICR @ 1,390'. EIR thru CICR @ 1.5 BPM & 600 psig w/5 BFW. Plug 2 w/48 sxs Class B cmt & 2% CaCl (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 56.54 cu/ft). Ppd dwn tbg w/9.65 bbls cmt w/36 sx below & 12 sxs abv CICR. Cmt fr/1,440' - 1,287'. TOH tbg & stinger. SD WOC. RU WLU. RIH w/csg gun. Tgd TOC @ 1,265'. Perf 3 sqz holes @ 350'. POH w/csg gun. Ppd dwn csg w/10 BFW estb circ fr/BH vlv. Plug 3 w/172 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 202.96 cu/ft). Ppd dwn csg w/34.57 bbls cmt. Displcd cmt dwn csg to 350' w/no cmt circ fr/BH vlv. John Durham w/NMOCD on loc & witnessed operations.

3/30/2011

PT BH to 600 psig w/2.5 BFW. Press dropd fr/500 - 500 psig in 8". PT csg to 1,500 psig. Press dropd fr/1,500 - 300 psig in 40 sec. Press stablized # 30 psig. Rec progress approval fr/Charlie Perrin w/NMOCD @ 9:00 a.m. 3/30/11. RU WLU. Perf 3 sqz holes @ 350' w/3-1/8" csg gun. EIR @ 2.0 BPM & 900 psig w/6 BFW. RIH w/CICR & set @ 300'. Wtr flw fr/csg stopped. POH w/WL & setting tl. RD WLU. TIH stinger & tbg. Stung into CICR. Plug 3A w/48 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 56.64 cu/ft). 42 sxs below & 6 sxs abv CICR. Ppd dwn tbg w/9.65 bbls cmt. Cmt fr/350' - 250'. RU WLU. Perf 3 sqz holes @ 174' w/3-1/8" csg gun. POH w/csg gun. Att EIR. Press to 1,000 psig. Press dropd fr/1,000 - 0 psig in 1". Perf 3 sqz holes @ 150' w/3-1/8" csg gun. POH w/csg gun. EIR @ 1.0 BPM @ 1,000 psig w/3 BFW. RIH w/CICR & set @ 125'. POH w/WL setting tl. RD WLU. TIH stinger & 4 jts tbg. Stinger into CICR. Plug 3B w/52 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 61.36 cu/ft). 46 sxs below & 6 sxs abv CICR. Ppd dwn tbg w/10.45 bbls cmt. Cmt fr/174' - 80'. TOH 4 jts tbg & stinger. RU WLU. Perf 3 sqz holes @ 80' w/3-1/8" csg gun. POH w/csg gun. Att EIR @ 1,000 psig. Press dropd fr/1,000 - 200 psig in 5". Perf 3 sqz holes @ 50' w/3-1/8" csg gun. POH w/csg gun. RDMO WLU. Ppd dwn csg & estb circ fr/BH vlv. TIH 80' tbg. Plug 3C w/19 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 22.42 cu/ft). Ppd dwn tbg w/3.82 bbls cmt. Cmt fr/80' - surf & 29 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 434.22 cu/ft). Ppd dwn csg w/5.83 bbls cmt. Circ gd cmt fr/BH vlv. Cmt fr/50' - surf inside & outside csg. John Durham w/NMOCD on loc & witnessed operations w/approvals fr/Charlie Perrin.

3/31/2011

ND BOP. RDMO. Dug out WH. Cut off csg. Set DHM w/20 sxs cmt.