## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED

APR 08 2011

Type of Well GAS  Name of Operator  BURLINGTON  RESCUPCES OIL & GAS COMPANY LP  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Surface: Unit I/ (NESE), 1490' FSL & 1210' FEL, Section 25, T29N, R7W, NMPM  BHL: Unit O (SWSE), 600' FSL & 2400' FEL, Section 25, T29N, R7W, NMPM  BHL: Unit O (SWSE), 600' FSL & 2400' FEL, Section 25, T29N, R7W, NMPM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Notice of Inent  Abandonment  Abandonment  Abandonment  Abandonment  Abandonment  Altering Casing  Conversion to Injection  3. Describe Proposed or Completed Operations  04/6/2011 MIRU MOTE 212. Spud w/ 12 ½' bit (@ 10:15hrs on 04/6/2011.) Drilled ahead to 238'. Circ hole & RIH w/ 7/1s, 95/8'' 323,814 H40 ST&C segs sed (@ 233's). R1 to cmt. Pre-flush w/15bbls pre-flush & 25bbls FW. Pumped 76sx (1226'e22bl 1.61 yld) Type 1-II cmt w/ 20% Flyash. Drop plug & displaced w/ 15bbls FW. Circ Sbbls cmt to surface. RD cmt. WOC.  PT will be conducted by Drilling Rig. Results will appear on next report.  APD/ROW  4. I hereby certify that the foregoing is true and correct. igned  This space for Federal or State Office use)  PPROVED BY  ONDITION OF APPROVAL, if any:  Title  Date  Dat		
Type of Well GAS  Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP  Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Surface: Unit 1/2 (NESE), 1490' FSL & 1210' FEL, Section 25, T29N, R7W, NMPM BHL: Unit O (SWSE), 600' FSL & 2400' FEL, Section 25, T29N, R7W, NMPM BHL: Unit O (SWSE), 600' FSL & 2400' FEL, Section 25, T29N, R7W, NMPM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Non-Resident Non-Resident Non-Residenting Recompletion Non-Resident Non-Residenting Non-Residenting Non-Residenting Non-Residenting Non-Residenting Non-Residenting Non-Residenting Non-Residenting Odd-Ga/2011 MIRU MOTE 212. Spud w/ 121/2" bit (@ 10:15hrs on 04/6/2011, Drilled ahead to 228'. Circ hole & RIH w/ 7jts, 9 5/8", 32.38', H-40 ST&C Cas set (@ 223'). RU to cmt. Pre-flush w/15bbls pre-flush & 25bbls FW. Pumped 76sx (122cf-22bl 1.61 yld) Type 1-11 cmt w/ 20% Flyash. Drop plug & displaced w/ 15bbls FW. Circ Sbbls cmt to surface. RD cmt. WOC. PT will be conducted by Drilling Rig. Results will appear on next report. APD/ROW  4. I hereby certify that the foregoing is true and correct. igned 77/105t 177/105t 177/105t 177/105t 1800 1800 1800 1800 1800 1800 1800 180	Sundry Notices and Reports on Wells	Farmizaton Field Office
Name of Operator  BURLINGTON  RESCURCES OIL & GAS COMPANY LP  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Surface: Unit I/(NESE), 1490' FSL & 1210' FEL, Section 25, T29N, R7W, NMPM  BIL: Unit O (SWSE), 600' FSL & 2400' FEL, Section 25, T29N, R7W, NMPM  11. County and State Rio Arriba, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type	10°11 10°12	5.3ureBeaseINumblemagemen
Name of Operator  BURLINGTON  RESCURCES OIL & GAS COMPANY LP  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Surface: Unit I/(NESE), 1490' FSL & 1210' FEL, Section 25, T29N, R7W, NMPM  BIL: Unit O (SWSE), 600' FSL & 2400' FEL, Section 25, T29N, R7W, NMPM  11. County and State Rio Arriba, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type		•
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Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No. 30-039-30969  Location of Well, Footage, Sec., T, R, M  Surface: Unit W (NESE), 1490' FSL & 1210' FEL, Section 25, T29N, R7W, NMPM  BHL: Unit O (SWSE), 600' FSL & 2400' FEL, Section 25, T29N, R7W, NMPM  11. County and State Rio Arriba, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion Non-Routine Fracturing Subsequent Report Plugging Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection  3. Describe Proposed or Completed Operations  04/6/2011 MIRU MOTE 212. Spud wt 12-1/2" bit @ 10:15hrs on 04/6/2011. Drilled ahead to 238'. Circ hole & RIH wt 7jts, 9 5/8", 32.3#, H-40 ST&C csg set @ 233'. RU to cmt. Pre-flush wt/15bbls pre-flush & 25bbls cmt to surface. RD cmt. WOC.  PT will be conducted by Drilling Rig. Results will appear on next report.  APD/ROW  4. I hereby certify that the foregoing is true and correct. igned  Title Denise Journey Title Regulatory Technician Date  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD	2. Name of Operator	Q
Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Surface: Unit J (NESE), 1490' FSL & 1210' FEL, Section 25, T29N, R7W, NMPM  BHL: Unit O (SWSE), 600' FSL & 2400' FEL, Section 25, T29N, R7W, NMPM  11. County and State Rio Arriba, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent  Abandonment  Abandonment  Change of Plans  X Other — Spud Report  Plugging  Non-Routine Fracturing  Casing Repair  Well Final Abandonment  Altering Casing  Conversion to Injection  3. Describe Proposed or Completed Operations  04/6/2011 MIRU MOTE 212. Spud w/ 12-½' bit @ 10:15hrs on 04/6/2011. Drilled ahead to 238'. Circ hole & RIH w/ 7jts, 9 5/8'', 32.3'', B-40 ST&C csg set @ 233'. RU to cmt. Pre-flush w/15bbls pre-flush & 25bbls FW. Pumped 76sx (122cf-22bl 1.6) lyd) Type I-II cmt w/ 209% Flyash. Drop plug & displaced w/ 15bbls FW. Circ 5bbls cmt to surface. RD cmt. WOC.  PT will be conducted by Drilling Rig. Results will appear on next report.  APD/ROW  4. I hereby certify that the foregoing is true and correct. igned  This space for Federal or State Office use)  PPROVED BY  Title  Date  ONDITION OF APPROVAL, if any:  Title  Done  Date  ACCEPTED FOR RECORD	DESCRIBERS OF SCAS COMPANY ID	
Location of Well, Footage, Sec., T, R, M  Surface: Unit 1/ (NESE), 1490' FSL & 1210' FEL, Section 25, T29N, R7W, NMPM  BHL: Unit 0 (SWSE), 600' FSL & 2400' FEL, Section 25, T29N, R7W, NMPM  11. County and State Rio Arriba, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion New Construction New		- 8. Well Name & Number San Juan 29-7 Unit 139
Surface: Unit I/ (NESE), 1490' FSL & 1210' FEL, Section 25, T29N, R7W, NMPM  BHL: Unit O (SWSE), 600' FSL & 2400' FEL, Section 25, T29N, R7W, NMPM  11. County and State Rio Arriba, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Subsequent Report Recompletion New Construction New Construction New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  3. Describe Proposed or Completed Operations 04/6/2011 MIRU MOTE 212. Spud w/ 12 ½' bit @ 10:15hrs on 04/6/2011. Drilled ahead to 238'. Circ hole & RIH w/ 7jts, 9 5/8", 32.3#, H-40 ST&C csg set @ 233'. RU to cmt. Pre-flush w/15bbls pre-flush & 25bbls FW. Pumped 76sx (122cf-22bl 1.61 yld) Type I-II cmt w/ 20% Flyash. Drop plug & displaced w/ 15bbls FW. Circ Sbbls cmt to surface. RD cmt. WOC.  PT will be conducted by Drilling Rig. Results will appear on next report. APD/ROW  4. I hereby certify that the foregoing is true and correct. igned    Denise Journey   Title   Date	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No.
Surface: Unit 1/ (NESE), 1490' FSL & 1210' FEL, Section 25, T29N, R7W, NMPM  BHL: Unit O (SWSE), 600' FSL & 2400' FEL, Section 25, T29N, R7W, NMPM  11. County and State Rio Arriba, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Abandonment Recompletion Notice of Intent Recompletion Now Construction Now	4. Location of Well, Footage, Sec., T, R, M	30-039-30969
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  Recompletion  Non-Routine Fracturing  Casing Repair  Altering Casing Repair  Altering Casing Repair  O4/6/2011 MIRU MOTE 212. Spud w/ 12 ½° bit @ 10:15hrs on 04/6/2011. Drilled ahead to 238°. Circ hole & RIH w/ 7jis, 9 5/8°, 32.3#, H-40 ST&C csg set @ 233°. RU to cmt. Pre-flush w/15bbls pre-flush & 25bbls FW. Pumped 76sx (122cf-22bl 1.61 yld) Type 1-II cmt w/ 20% Flyash. Drop plug & displaced w/ 15bbls FW. Circ 5bbls cmt to surface. RD cmt. WOC.  PT will be conducted by Drilling Rig. Results will appear on next report.  APD/ROW  4. I hereby certify that the foregoing is true and correct.  igned  Denise Journey  Title Regulatory Technician  Date  Date  OACEPTED FOR RECORD	Surface: Unit Ly (NESE), 1490' FSL & 1210' FEL, Section 25, T29N, R7W, NMPM	
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion Now Construction Now Construction Now Construction Now Construction Now Recompletion X Subsequent Report Plugging Casing Repair Casing Repair Final Abandonment Altering Casing Conversion to Injection  3. Describe Proposed or Completed Operations 04/6/2011 MIRU MOTE 212. Spud w/ 12 ½" bit @ 10:15hrs on 04/6/2011. Drilled ahead to 238'. Circ hole & RIH w/ 7jts, 9 5/8", 32.3#, H-40 ST&C csg set @ 233'. RU to cmt. Pre-flush w/15bbls pre-flush & 25bbls FW. Pumped 76sx (122cf-22bl 1.61 yld) Type I-II cmt w/ 20% Flyash. Drop plug & displaced w/ 15bbls FW. Circ 5bbls cmt to surface. RD cmt. WOC. PT will be conducted by Drilling Rig. Results will appear on next report. APD/ROW  4. I hereby certify that the foregoing is true and correct. igned  Title Denise Journey Title Regulatory Technician Date ONDITION OF APPROVAL, if any: tel 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of to the conduction of faudulent statements or representations as to any matter within its jurisdiction.  ACCEPTED FOR DECORD	BHL: Unit O (SWSE), 600' FSL & 2400' FEL, Section 25, T29N, R7W, NMPM	
Type of Submission Notice of Intent Notice of Intent Notice of Intent Recompletion New Construction New Construction Non-Routine Fracturing Non-Routine Fracturi		· ·
Type of Submission Notice of Intent Notice of Intent Notice of Intent Recompletion New Construction New Construction Non-Routine Fracturing Non-Routine Fracturi	12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	THER DATA
Casing Repair Altering Casing  Water Shut off Conversion to Injection  3. Describe Proposed or Completed Operations  04/6/2011 MIRU MOTE 212. Spud w/ 12 ½' bit @ 10:15hrs on 04/6/2011. Drilled ahead to 238'. Circ hole & RIH w/ 7jts, 9 5/8", 32.3#, H-40 ST&C csg set @ 233'. RU to cmt. Pre-flush w/15bbls pre-flush & 25bbls FW. Pumped 76sx (122cf-22bl 1.61 yld) Type I-II cmt w/ 20% Flyash. Drop plug & displaced w/ 15bbls FW. Circ 5bbls cmt to surface. RD cmt. WOC.  PT will be conducted by Drilling Rig. Results will appear on next report.  APD/ROW  4. I hereby certify that the foregoing is true and correct.  igned This space for Federal or State Office use)  PPROVED BY Title Date  ONDITION OF APPROVAL, if any:  tel 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of third States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  ACCEPTED FOR RECORD	Type of Submission Notice of Intent Recompletion Type of Action Change of Plans New Construction	
04/6/2011 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 10:15hrs on 04/6/2011. Drilled ahead to 238'. Circ hole & RIH w/ 7jts, 9 5/8", 32.3#, H-40 ST&C csg set @ 233'. RU to cmt. Pre-flush w/15bbls pre-flush & 25bbls FW. Pumped 76sx (122cf-22bl 1.61 yld) Type I-II cmt w/ 20% Flyash. Drop plug & displaced w/ 15bbls FW. Circ 5bbls cmt to surface. RD cmt. WOC. PT will be conducted by Drilling Rig. Results will appear on next report. APD/ROW  4. I hereby certify that the foregoing is true and correct. igned	Casing Repair Water Shut off	•
04/6/2011 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 10:15hrs on 04/6/2011. Drilled ahead to 238'. Circ hole & RIH w/ 7jts, 9 5/8", 32.3#, H-40 ST&C csg set @ 233'. RU to cmt. Pre-flush w/15bbls pre-flush & 25bbls FW. Pumped 76sx (122cf-22bl 1.61 yld) Type I-II cmt w/ 20% Flyash. Drop plug & displaced w/ 15bbls FW. Circ 5bbls cmt to surface. RD cmt. WOC. PT will be conducted by Drilling Rig. Results will appear on next report. APD/ROW  4. I hereby certify that the foregoing is true and correct. igned	13. Describe Proposed or Completed Operations	
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In this space for Federal or State Office use)  ACCEPTED FOR RECORD  Title Regulatory Technician Date 4-7-11  Denise Journey Title Regulatory Technician Date 4-7-11  Date 4-7-11  Date 5-7-11  Date 5-7-11  Date 5-7-11  Date 5-7-11  Date 5-7-11  ACCEPTED FOR RECORD		
This space for Federal or State Office use)  APPROVED BY	14. I hereby certify that the foregoing is true and correct.	
PPROVED BY	Signed Denise Journey Title Regulatory Tech	nician Date <u>4-7-11</u>
CONDITION OF APPROVAL, if any: the 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  ACCEPTED FOR RECORD	This space for Federal or State Office use)	
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