

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

MAR 28 2011

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF-078872A
6. If Indian, Allottee or Tribe Name
Farmington Field Office
Bureau of Land Management
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
ALICE BOLACK #6
9. API Well No.
30-045-06745
10. Field and Pool, or Exploratory Area
KUTZ W. PICTURED CLIFFS
11. County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
XTO Energy Inc.
3a. Address
382 CR 3100 Aztec, NM 87410
3b. Phone No. (include area code)
505-333-3176
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 1650' FWL NENW SEC.9(C) -T27N-R11W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached morning report.

DIST. 3

OIL CONS. DIV.

RCVD APR 5 '11

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 3/25/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date MAR 29 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

Alice Bolack 06**3/18/2011**

Left mess on BLM cmt ln @ 11:25 a.m. & rptd to Charlie Perrin w/NMOCD @ 11:29 a.m. 3/17/11 for P&A on 3/18/11. MIRU. TOH rods & pmp. RIH & set 4" CICR @ 1,910'. PT csg to 1,000 psig w/15 BFW. Tstd OK. Plug #1 w/40 sxs Class B neat (10 sxs w/1/2 lb/sx celloflake & 10 - 7/8" BS) (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 47.2 cu/ft). Cmt fr/1,970 - 1,550'. RIH & cut 4" csg @ 1,518' w/Splitshot chrg (900 gr 24" long). Wkd csg to 60K w/o success. RIH & cut 4" csg @ 1,253' w/Splitshot chrg (900 gr 24" long). Pull 4" csg hgr. Christopher Joe w/BLM on loc & witnessed operations.

3/21/2011

TOH & LD 28 jts 4", 10.7#, J-55, Ultra JF csg. Ran GR/CCL/CBL log fr/1,254' - surf. Christopher Joe w/BLM on loc & witnessed operations.

3/22/2011

Plug #2 w/24 sxs Type III neat (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 32.88 cu/ft). Cmt fr/1,550' - 1,151'. Plug #3 w/29 sxs Type III neat (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 39.73 cu/ft). Cmt fr/990' - 693'. Perf sqz holes w/3-1/8" csg gun @ 160' w/4 JSPF. Estb circ fr/BH vlv w/10 BFW. Plug #4 w/57 sxs Type III neat (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 78.09 cu/ft). Cmt fr/160' - surf. Cir cmt to surf. Cut off csg hd. Top off 5-1/2" csg & BH w/5 sxs Type III neat (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 6.85 cu/ft). Inst DHM w/15 sxs cmt. RDMO. Christopher Joe w/BLM on loc & witnessed operations.