

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**XTO ENERGY INC.**

3a. Address

**382 CR 3100 AZTEC, NM 87410**

3b. Phone No. (include area code)

**505-333-3176**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1185' FNL & 960' FWL NWNW SEC 8(D) -T27N-R11W NMPM**

**APR 05 2011**

**Farmington Field Office  
Bureau of Land Management**

5. Lease Serial No.

**NMSF080382A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**NMM94006**

8. Well Name and No.

**SCHWERTFEGER 8 #3**

9. API Well No.

**30-045-32149**

10. Field and Pool, or Exploratory Area

**BASIN FRUITLAND COAL**

11. County or Parish, State

**SAN JUAN NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>COMPLETION</b>                         |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | <b>SUMMARY</b>                            |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. has recompleated this well to the West Kutz Pictured Cliffs per the attached morning report.**



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**TEENA M. WHITING**

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature

*Teena M. Whiting*

Date **4/4/2011**

**ACCEPTED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date **APR 06 2011**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Schwerdtfeger 08-03

**3/23/2011**

MIRU. TIH 4-3/4" cone bit. Tgd CICR @ 1,540'. DO CICR.

**3/24/2011**

RIH w/GR/CCL. Logged fr/2,020' - surf. Perf PC perfs/w/3-1/8" csg gun w/3 JSPF, w/11 gm, (0.39" holes), 1871 - 1895' 18 holes. TIH 5-1/2" pkr. Ld & PT 3-1/2" tbg to 5,000 psig for 5 min. Tstd OK. Set pkr @ 1,855'.

**3/28/2011**

Ppd 1,500 gals 15% NEFE HCl ac. Frac PC perfs fr/1,871' - 1,895' w/14,409 gals frac fluid carrying #35,820 16/30 sd.

**3/29/2011 9:00:00PM**

Found pkr stk @ 1,843'.

**3/30/2011**

TOH 5-1/2" packer. CO fill to 1,951'.

**3/31/2011**

CO fill to PBTD @ 2,038'. TIH 2-3/8" x 20' OEMA, SN & tbg. Tgd PBTD @ 2,038'.

**4/1/2011**

Ran IP tst for FC & PC perfs. F. 0 BO, 0 BLW, 0 MCFD (based on 0 calc wet gas rate), FCP 80 - 0 psig, 1/4" ck, 1 hr. Tgd PBTD @ 2,038'. FC & PC 1,590' - 1,895'. LD 2-3/8" 4.7#, J-55 EUE tbg. SN @ 1,948' w/EOT @ 1,969'. TIH pmp & rods. Seat pmp. Tstd OK. Gd PA. HWO. RDMO.