

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 29 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
NMNM-024158

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
McKenzie B Com 100

9. API Well No.

30-045-32929

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 690' FSL & 670' FWL, Section 9, T30N, R12W, NMPM

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - TA wellbore

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to TA the subject well for future potential per the attached procedure and current wellbore schematic.

TA approved under 4/1/12

DIST. 3

OIL CONS. DIV.

RCVD APR 5 '11

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 3/29/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____Date MAR 30 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

21

ConocoPhillips
MCKENZIE B COM 100
Expense - TA

Lat 36° 49' 20.777" N

Long 108° 6' 31.799" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with produced Fruitland coal water, if necessary.
4. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 1982', PBTD @ 2183') . Record fill depth in Wellview.
5. TOOH with tubing (details below). Lay down tubing and send it to town. (Tubing can be re-used if it inspects good)

Number	Description
62	2-3/8" Tubing Joints
1	Pup Joint
1	2-3/8" Tubing Joint
1	F-Nipple (1.78" ID)
1	2-3/8" Mule Shoe w/ Expendable Check

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis. LD and replace any bad joints.

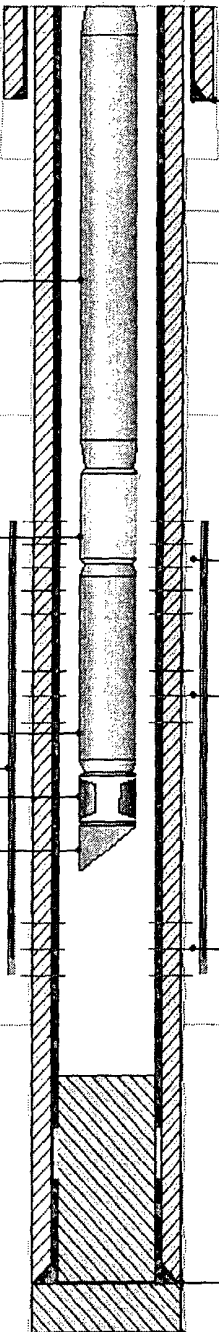
6. If fill is tagged above perfs where the CIBP needs to be set, PU bailer and CO to PBTD (2183'). If fill is too hard or too much to bail, utilize the air package.

Save a sample of the fill and contact engineer for further analysis. TOOH. LD tubing bailer (if applicable). If fill could not be CO to PBTD, please call Production Engineer to inform how much fill was left and confirm/adjust landing depth."

7. Round trip gauge ring with wireline for 4.5" 10.5# J-55 casing (ID: 4.052").
8. Use wireline to set CIBP for 4.5" 10.5 J-55 casing. Set CIBP 50' above the top FTC perforations @ 1875'.
9. Perform MIT (Mechanical Integrity Test) above the CIBP to 600 psig for 30 minutes on a 2 hour chart. If pressure test fails, test CIBP and notify engineer.
10. If MIT is good, ND BOP, NU wellhead, and notify the lead that operation is complete. RDMO.

District NORTH	Field Name BASIN (FRUITLAND COAL)	API / UWI 3004532929	County SAN JUAN	State/Province NEW MEXICO	Edit
Original Spud Date 12/21/2005	Surface Legal Location NMPM,009-03DN-012W	East/West Distance (ft) 670.00	East/West Reference W	North/South Distance (ft) 690.00	North/South Reference S

Well Config: - Original Hole, 3/3/2011 7:57:29 AM

ftKB (MD)	Schematic - Actual	Frm Final
12	 <p>Surface Casing Cement, 12-139, 12/22/2005, Cemented with 34 sks of Type I-II Cement. Circulated with 0.25 bbls to surface. CASING - SURFACE, 7in, 12 ftKB, 139 ftKB</p>	
138		
139		
144		
427		OJO ALAMO, 427
529	<p>Tubing, 2 3/8in, 4.70lbs/ft, J-55, 12 ftKB, 1,947 ftKB</p>	KIRTLAND, 529
1,794		
1,806		
1,912		FRUITLAND, 1,912
1,947		
1,947	<p>Pup Joint, 2 3/8in, 4.70lbs/ft, J-55, 1,947 ftKB, 1,949 ftKB</p>	
1,949		
1,950	<p>Tubing, 2 3/8in, 4.70lbs/ft, J-55, 1,949 ftKB, 1,980 ftKB</p> <p>Hyd Frac-Foam N2, 2/27/2006, Frac'd w/ 5000 gals 25# x-link, 30000 gals 75 quality foam pad, 85000# 20/40 brady sand, 75 quality N2 foam.</p>	
1,956		
1,960		
1,980		
1,981	<p>Seating Nipple, 2 3/8in, 1,980 ftKB, 1,981 ftKB</p> <p>Expendable Check w/ Mule Shoe, 2 3/8in, 1,981 ftKB, 1,982 ftKB</p>	
1,982		
1,990		
2,010		
2,017		PICTURE CLIFFS, 2,017
2,183	PBTD, 2,183	
2,188		
2,189		
2,231		
2,232		
2,240	TD, 2,240, 12/29/2005	