

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAR 28 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>INJECTION</b>		5. Lease Serial No. <b>MM-12759</b>
2. Name of Operator <b>XTO ENERGY INC.</b>		6. If Indian, Allottee or Tribe Name <b>Farmington Field Office</b>
3a. Address <b>382 CR 3100 AZTEC, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-3176</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>845' FSL &amp; 1945' FWL SESW SEC.35 (N) -T26N-R11W N.M.P.M.</b>		8. Well Name and No. <b>CANYON SWD #1</b>
		9. API Well No. <b>30-045-34454</b>
		10. Field and Pool, or Exploratory Area <b>BLANCO MESAVERDE (SWD)</b>
		11. County or Parish, State <b>SAN JUAN NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>SUMMARY</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

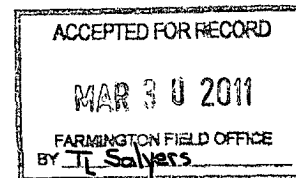
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this SWD per the attached morning report.

DIST. 3

OIL CONS. DIV.

RCVD APR 5 '11



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>TEENA M. WHITING</b>		Title <b>REGULATORY COMPLIANCE TECHNICIAN</b>
Signature <i>Teena M. Whiting</i>		Date <b>3/25/2011</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

## **Canyon SWD 01**

**2/11/2010 7:00:00PM**

MIRU TIH 6-1/4" cone bit. Tgd @ 2,908' (57' cmt). DO cmt fr/2,900' - 2,965' (DV tl). DO DV tl.

**2/12/2010**

Tgd PBTd @ 4,170'. Ld & PT csg w/psig chart to 3,000 psig for 30 min & 3,490 psig for 5 min. Tstd OK. Run GR/CCL/CBL fr/4,167' to 3,800'. Perf Point Lookout w/4 SPF, w/21 gm Owen HSC-3125-369 chrgs (0.45" holes), phased 120 degs, fr/4,070' - 4,072' (9 holes), 4,037' - 4,039' (9 holes), 3,989' - 3,993' (17 holes), 3,982' - 3,986' (17 holes), 3,960' - 3,974' (57 holes) & 3,937' - 3,940' (13 holes). Set pkr @ 3,871'. Point Lookout perfs fr/3,937' - ~~3,993'~~ <sup>4072'</sup>. Ppd dwn 2-7/8" tbg w/2,584 gals 15% NEFE HCl ac.

**2/15/2010**

Rls pkr. TOH pkr. TIH SN & 126 jts 2-7/8" tbg. EOT @ 4,117'. RU swb tls.

**2/18/2010**

RD swb tls. RDMO.

**2/26/2010**

Frac Pt Lkt perfs fr/3,937' - 4,072' w/102,354 gals frac fld carrying 225,080# 20/40 sd.

**3/5/2010**

MIRU. CO to PBTd @ 4,170'.

**3/8/2010**

TIH BP, 1 jt 2-7/8" tbg, SN, 1 jt 2-7/8" tbg, 4 - 2-7/8" perf subs (6', 6', 4', 4'), 6 jts 2-7/8" tbg, 7" pkr, SN, SV & 118 jts 2-7/8" tbg. Ld & PT tbg to 2,000 psig w/4 BLW. Tstd OK. Set pkr @ 3,835' w/EOT @ 4,125'. RIH w/tandem 10,000 psig BHPB's to 4,038'.

**3/12/2010**

Ppd step rate tst w/19 BLW @ 0.9 BPM & 14 psig, 30 BLW @ 1.5 BPM & 127 psig, 43.3 BLW @ 2 BPM & 240 psig, 51.3 BLW @ 2.5 BPM & 371 psig, 63.4 BLW @ 3 BPM & 516 psig, 74.6 BLW @ 3.5 BPM & 660 psig, 86.2 BLW @ 4 BPM & 800 psig, 99.3 BLW @ 4.5 BPM & 916 psig, 99.5 BLW @ 5 BPM & 1,055 psig, 115 BLW @ 5.5 BPM & 1,244 psig, 124 BLW @ 6 BPM & 1,390 psig, 134 BLW @ 6.5 BPM & 1,546 psig, 141 BLW @ 7 BPM & 1,646 psig, 157 BLW @ 7.5 BPM & 1,740 psig, 158 BLW @ 8 BPM & 1,760 psig. ISIP 899 psig, 5 min 691 psig, 10 min 655 psig, 15 min 624 psig.

**3/15/2010**

Rls pkr. TOH 118 jts 2-7/8" tbg, SN, 7" pkr, 6 jts 2-7/8" tbg, 4 - 2-7/8" perf subs (4', 4', 6', 6'), 1 jt 2-7/8" tbg, SN, 1 jt 2-7/8" tbg & BP. RDMO.

**11/4/2010 7:00:00PM**

Rptd to Kelly Roberts w/NMOCD @ 7:00 a.m. 11/04/10, MIT tst @ 10:30 a.m. 11/05/10. MIRU. TIH w/2-7/8" WL entry guide w/pmp out plg w/1,000 psig shear, Baker 9 crome 2.31" XN-nip, 2-7/8" x 8' L-80 tbg sub w/IPC 505 w/ICO, Baker 9 crome 2.31" X-nip, 2-7/8" x 6' L-80 tbg sub w/ICO 505 IPC, Baker 7" pkr, on/off tl w/2.33" ID X-profile, 2-7/8", 6.4#, L-80, 8rd, EUE tbg w/ICO 505 IPC. EOT 3858'. Set pkr @ 3,838'.

**11/5/2010**

Ran BH & MIT tst. BH tstd OK. Ld & PT TCA to 490 psig w/1 bbl pkr fld for 30 min w/psig chart. Tstd OK. Monica Kuehling w/NMOCD witnessed PT. RDMO. ✓

**3/16/2011**

Notified Monica Kuehling w/OCD on 3/15/11 that injection would begin 3/16/11. Set kill at 300 psi. Tested kill, tested ok. Set kill at 1000 psi. Tested kill, tested ok. Set kill at 1700 psi. Tested kill, tested ok. Began injection at 2 bbls/min at 0 psig for 1 hour. Pumped a total of 100 bbls during the day. Monica Kuehling w/ OCD was on location to witness the initial injection test. ✓