Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		June 16, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		3004535051 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			NM-OG-171-02
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			SUNRAY K COM
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 1M
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator			9. OGRID Number <b>14538</b>
BURLINGTON RESOURCES OIL & GAS COMPANY LP  3. Address of Operator			10. Pool name or Wildcat
P.O. BOX 4289, FARMINGTON NM 87499			BASIN DAKOTA / BLANCO MESAVERDE
4. Well Location			
Unit Letter G: 1764' feet from the FNL line and 1667' feet from the FEL line			
Section 32 Township 031N Range 010W NMPM SAN JUAN County NM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6165' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			<del>_</del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
OTHER :		OTHER	FIRST DELIVERY 04/04/44
OTHER:	leted operations (Clearly state all 1	OTHER:	FIRST-DELIVERY 04/01/11
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
This well is a new drill and was first-delivered on <u>04/01/11</u> and produced natural gas and entrained hydrocarbons of <u>10.310 MCF</u> .			
THIS WELL WAS DELIVERED THROUGH GAS RECOVERY COMPLETION. STARTED SELLING ON THE MV 04/01/11, MV & DK FLOWING TOGETHER ON 04/04/11. FINISHED THE GAS RECOVERY COMPLETION 04/07/11.			
	04/04/11. THUSHED THE GAST	CLCOVERT COM	LETION 04/0//11.
TP: N/A CP: N/A	Initial MCF: 10,310		RCVD APR 11'11
M-4 N 00020			OIL CONS. DIV.
Meter No.: 88929			•
Gas Co.: EFS			DIST. 3
I hereby certify that the information	above is true and complete to the be	est of my knowledg	ge and belief.
$\mathcal{L}$			
SIGNATURE OM- CO	ZUM TITLE St	aff Regulatory Tech	DATE04/08/11
,			
	ns E-mail address: tamra.c	d.sessions@Conoco	oPhillips.com PHONE:505-326-9834
For State Use Only			
APPROVED BY: Occupied	Enc 2000 ATITLE		DATE
Conditions of Approval (if any):	FUI NEXT (ITEL		

