

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOC District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOC District Office.

5232 Pit, Closed-Loop System, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application

- Type of action:
- ☐ Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
 - ☒ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
 - ☐ Modification to an existing permit
 - ☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

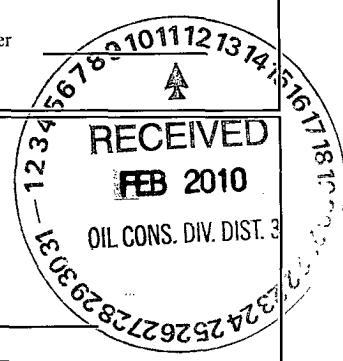
1
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: P.O. Box 4289, Farmington, NM 87499
Facility or well name: SAN JUAN 27-5 UNIT 910,911, 912, 914 & 915
API Number: 3003930351, 3003930422, 3003930348, 3003930347, 3003930346 OCD Permit Number: _____
U/L or Qtr/Qtr: J(NW/SE) Section: 8 Township: 27n Range: 5w County: Rio Arriba
Center of Proposed Design: Latitude: 36.58466 °N Longitude: 107.378894 °W NAD: ☐ 1927 ☒ 1983
Surface Owner: ☐ Federal ☐ State ☒ Private ☐ Tribal Trust or Indian Allotment

2
☒ **Pit:** Subsection F or G of 19.15.17.11 NMAC
Temporary: ☒ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
☒ Lined ☐ Unlined Liner type: Thickness 12 mil ☒ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☒ String-Reinforced
Liner Seams: ☒ Welded ☒ Factory ☐ Other _____ Volume: 4400 bbl Dimensions L 65' x W 45' x D 10'
Supplement modification was submitted & approved on 2/25/10 (1/28/11)

3
☐ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Type of Operation: ☐ P&A ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other _____
☐ Lined ☐ Unlined Liner type: Thickness _____ mil ☐ LLDPE ☐ HDPE ☐ PVD ☐ Other _____
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____

4
☐ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC
Volume: _____ bbl Type of fluid: _____
Tank Construction material: _____
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other _____
Liner Type: Thickness _____ mil ☐ HDPE ☐ PVC ☐ Other _____

5
☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.



6	<p>Fencing: Subsection D of 19.15.17.11 NMAC <i>(Applies to permanent pit, temporary pits, and below-grade tanks)</i></p> <p><input type="checkbox"/> Chain link, six feet in height, two strands of barbed wire at top <i>(Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)</i></p> <p><input type="checkbox"/> Four foot height, four strands of barbed wire evenly spaced between one and four feet</p> <p><input type="checkbox"/> Alternate. Please specify _____</p>																				
7	<p>Netting: Subsection E of 19.15.17.11 NMAC <i>(Applies to permanent pits and permanent open top tanks)</i></p> <p><input type="checkbox"/> Screen <input type="checkbox"/> Netting <input type="checkbox"/> Other _____</p> <p><input type="checkbox"/> Monthly inspections <i>(If netting or screening is not physically feasible)</i></p>																				
8	<p>Signs: Subsection C of 19.15.17.11 NMAC</p> <p><input type="checkbox"/> 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers</p> <p><input checked="" type="checkbox"/> Signed in compliance with 19.15.3.103 NMAC</p>																				
9	<p>Administrative Approvals and Exceptions:</p> <p>Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.</p> <p><i>Please check a box if one or more of the following is requested, if not leave blank:</i></p> <p><input type="checkbox"/> Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. (Fencing/BGT Liner)</p> <p><input type="checkbox"/> Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.</p>																				
10	<p>Siting Criteria (regarding permitting): 19.15.17.10 NMAC</p> <p><i>Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.</i></p> <table style="width: 100%;"> <tr> <td style="width: 80%;"> <p>Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.</p> <p>- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells</p> </td> <td style="width: 20%; text-align: right;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </td> </tr> <tr> <td> <p>Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</p> <p>- Topographic map; Visual inspection (certification) of the proposed site</p> </td> <td style="text-align: right;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </td> </tr> <tr> <td> <p>Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</p> <p><i>(Applies to temporary, emergency, or cavitation pits and below-grade tanks)</i></p> <p>- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</p> </td> <td style="text-align: right;"> <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA </td> </tr> <tr> <td> <p>Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</p> <p><i>(Applied to permanent pits)</i></p> <p>- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</p> </td> <td style="text-align: right;"> <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA </td> </tr> <tr> <td> <p>Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</p> <p>- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.</p> </td> <td style="text-align: right;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </td> </tr> <tr> <td> <p>Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended</p> <p>- Written confirmation or verification from the municipality; Written approval obtained from the municipality</p> </td> <td style="text-align: right;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </td> </tr> <tr> <td> <p>Within 500 feet of a wetland.</p> <p>- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</p> </td> <td style="text-align: right;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </td> </tr> <tr> <td> <p>Within the area overlying a subsurface mine.</p> <p>- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division</p> </td> <td style="text-align: right;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </td> </tr> <tr> <td> <p>Within an unstable area.</p> <p>- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map</p> </td> <td style="text-align: right;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </td> </tr> <tr> <td> <p>Within a 100-year floodplain</p> <p>- FEMA map</p> </td> <td style="text-align: right;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </td> </tr> </table>	<p>Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.</p> <p>- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<p>Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</p> <p>- Topographic map; Visual inspection (certification) of the proposed site</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<p>Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</p> <p><i>(Applies to temporary, emergency, or cavitation pits and below-grade tanks)</i></p> <p>- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<p>Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</p> <p><i>(Applied to permanent pits)</i></p> <p>- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<p>Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</p> <p>- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<p>Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended</p> <p>- Written confirmation or verification from the municipality; Written approval obtained from the municipality</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<p>Within 500 feet of a wetland.</p> <p>- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<p>Within the area overlying a subsurface mine.</p> <p>- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<p>Within an unstable area.</p> <p>- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<p>Within a 100-year floodplain</p> <p>- FEMA map</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.</p> <p>- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No																				
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<p>Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</p> <p><i>(Applies to temporary, emergency, or cavitation pits and below-grade tanks)</i></p> <p>- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA																				
<p>Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</p> <p><i>(Applied to permanent pits)</i></p> <p>- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA																				
<p>Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</p> <p>- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No																				
<p>Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended</p> <p>- Written confirmation or verification from the municipality; Written approval obtained from the municipality</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No																				
<p>Within 500 feet of a wetland.</p> <p>- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No																				
<p>Within the area overlying a subsurface mine.</p> <p>- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No																				
<p>Within an unstable area.</p> <p>- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No																				
<p>Within a 100-year floodplain</p> <p>- FEMA map</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No																				

11

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC*Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.*

- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API _____ or Permit _____

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Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC*Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.*

- ☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
- ☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API _____

☐ Previously Approved Operating and Maintenance Plan API _____

13

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC*Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.*

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H₂S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

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Proposed Closure: 19.15.17.13 NMAC*Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.*

Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Closed-loop System
☐ Alternative

Proposed Closure Method: ☐ Waste Excavation and Removal
☐ Waste Removal (Closed-loop systems only)
☐ On-site Closure Method (only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench
☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

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Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan.**Please indicate, by a check mark in the box, that the documents are attached.*

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)

Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name: _____ Disposal Facility Permit #: _____

Disposal Facility Name: _____ Disposal Facility Permit #: _____

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and
☐ Yes (If yes, please provide the information) ☐ No

Required for impacted areas which will not be used for future service and operations:

- ☐ Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 50 feet below the bottom of the buried waste.

- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☐ Yes ☐ No

☐ N/A

Ground water is between 50 and 100 feet below the bottom of the buried waste

- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☐ Yes ☐ No

☐ N/A

Ground water is more than 100 feet below the bottom of the buried waste.

- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☐ Yes ☐ No

☐ N/A

Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; satellite image

☐ Yes ☐ No

☐ Yes ☐ No

Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of the initial application.

- NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

☐ Yes ☐ No

Within 500 feet of a wetland

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within the area overlying a subsurface mine.

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

☐ Yes ☐ No

Within an unstable area.

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

☐ Yes ☐ No

Within a 100-year floodplain.

- FEMA map

On-Site Closure Plan Checklist: (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): _____ Title: _____
 Signature: _____ Date: _____
 e-mail address: _____ Telephone: _____

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OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure ~~Plan (only)~~ ☐ OCD Conditions (see attachment)

OCD Representative Signature: _____ Approval Date: 2/25/11
 Title: Compliance Officer OCD Permit Number: _____

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Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ Closure Completion Date: September 10, 2009

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Closure Method:

☐ Waste Excavation and Removal ☒ On-site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)
☐ If different from approved plan, please explain.

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Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:

Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____
 Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Site Reclamation (Photo Documentation)
☐ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique

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Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.

☒ Proof of Closure Notice (surface owner and division)
☒ Proof of Deed Notice (required for on-site closure)
☒ Plot Plan (for on-site closures and temporary pits)
☒ Confirmation Sampling Analytical Results (if applicable)
☐ Waste Material Sampling Analytical Results (if applicable)
☒ Disposal Facility Name and Permit Number
☒ Soil Backfilling and Cover Installation
☒ Re-vegetation Application Rates and Seeding Technique
☒ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude: 36.58461 °N Longitude: 107.37861 °W NAD ☐ 1927 ☒ 1983

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Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Crystal Tafoya Title: Regulatory Tech
 Signature: Crystal Tafoya Date: 2/11/2010
 e-mail address: crystal.tafoya@conocophillips.com Telephone: 505-326-9837

**Burlington Resources Oil Gas Company, LP
San Juan Basin
Closure Report**

Lease Name: SAN JUAN 27-5 UNIT 910,911,912, 914 & 915

API No.: 30-039-30351, 30-039-30422, 30-039-30348, 30-039-30347, 30-039-30346

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. **(See report)**
- Plot Plan (Pit Diagram) **(Included as an attachment)**
- Inspection Reports **(Included as an attachment)**
- Sampling Results **(Included as an attachment)**
- C-105 **(Included as an attachment)**
- Copy of Deed Notice will be filed with County Clerk **(Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)**

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division-approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via certified mail. (See Attached)(Well located on Private Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	73.1 ug/kG
TPH	EPA SW-846 418.1	2500	192 mg/kg
GRO/DRO	EPA SW-846 8015M	500	11.3 mg/Kg
Chlorides	EPA 300.1	1000/ 500	80 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final re-contour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 will be accomplished with the following seeding regiment and the OCD will be notified of the seeding date by the submission of a C103:

Type	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreiltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 will be accomplished with the above seeding regiment. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. The OCD will be notified once two successive growing seasons have been accomplished by submitting a C-103.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, Fee, SAN JUAN 27-5 UNIT 910,911,912,914,915, UL-J, Sec. 8, T 27N, R 5W, API # 30-039-30351, 30-039-30422, 30-039-30348, 30-039-30347, 30-039-30346



ConocoPhillips Company
GRFS / PTRRC – San Juan Business Unit
Juanita Farrell
3401 East 30th Street
Farmington, NM 87402
Telephone: (505) 326-9597
Facsimile: (505) 324-6136

July 30, 2008

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED
7110-6605-9590-0026-0418

Nick Candelaria
511 East Broadway
Farmington, NM 87401

Subject: Rio Arriba County, New Mexico

<u>Well Name</u>	<u>Location</u>
San Juan 27-5 Unit 901	NW Section 8, T27N, R5W
San Juan 27-5 Unit 902	NW Section 8, T27N, R5W
San Juan 27-5 Unit 904	NW Section 8, T27N, R5W
San Juan 27-5 Unit 905	NW Section 8, T27N, R5W
San Juan 27-5 Unit 908	SW Section 8, T27N, R5W
San Juan 27-5 Unit 909	SW Section 8, T27N, R5W
San Juan 27-5 Unit 910	SE Section 8, T27N, R5W
San Juan 27-5 Unit 911	SE Section 8, T27N, R5W
San Juan 27-5 Unit 912	SE Section 8, T27N, R5W
San Juan 27-5 Unit 913	SW Section 8, T27N, R5W
San Juan 27-5 Unit 914	SE Section 8, T27N, R5W
San Juan 27-5 Unit 915	SE Section 8, T27N, R5W
San Juan 27-5 Unit POW 916	SW Section 8, T27N, R5W

Dear Landowner:

Pursuant to Paragraph 1 (b) of Subsection F of 19.15.17.13 NMAC, an operator shall provide the surface owner of the operator's proposal to close a temporary pit on-site in compliance with the on-site closure methods specified in the same Subsection of the NMAC. In compliance of this requirement, please consider this notification of ConocoPhillips' intent to close the temporary pit on the above referenced location.

If you have any questions, please contact Mark Stallsmith @ (505)324-6172.

Sincerely,

Juanita Farrell

Juanita Farrell
Staff Associate, PTRRC

STATE OF NEW MEXICO §
 §
COUNTY OF RIO ARRIBA §

RECORDATION NOTICE OF PIT BURIAL

In accordance with Section 19.15.17.13.F.1.f of the NMAC, operator hereby provides notice in the public record of an on-site burial of a temporary pit at the following location:

Well Name: San Juan 27-5 Unit 910
 San Juan 27-5 Unit 911
 San Juan 27-5 Unit 912
 San Juan 27-5 Unit 914
 San Juan 27-5 Unit 915

Unit Letter(1/4, 1/4): J
Section: 8
Township: 27N
Range: 5W
County: Rio Arriba
State: New Mexico

IN WITNESS WHEREOF, this Recordation Notice of Pit Burial has been executed on the date indicated below by the undersigned.

Burlington Resources Oil & Gas Company

By: BROG GP Inc., its sole General Partner

Michael L. Mankin

By: Michael L. Mankin

Title: Supervisor, PTRRC

RIO ARRIBA COUNTY CLERK
MOISES A MORALES JR
201000380
Book 533 Page 380
1 of 2
01/21/2010 09:58:46 AM
BY ERMA

STATE OF SAN JUAN §
 §
COUNTY OF NEW MEXICO §

This instrument was acknowledged before me this 18th day of January 2010, by Michael L. Mankin of Burlington Resources Oil and Gas Company, By: BROG GP Inc., its sole General Partner, on behalf of said corporation.

Juanita Farrell
Notary Public



DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

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Revised October 12, 2005
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code		Pool Name DAKOTA / MESA VERDE	
Property Code		Property Name SAN JUAN 27-5 UNIT			Well Number 910
GRID No.		Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP.			Elevation 6646

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	8	27 N	5 W		1586	SOUTH	1745	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	8	27 N	5 W		2710	SOUTH	2350	EAST	RIO ARRIBA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ S 88°47'03" E 2646.33' ○ = SURFACE LOCATION ● = BOTTOM HOLE LOCATION USA SF-079391		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____	
SECTION 8 NAD 83 LAT: 36.587720° N LONG: 107.380986° W NAD 27 LAT: 36° 35.2626' N LONG: 107° 22.8231' W		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 6/12/07 Date of Survey Signature and Seal of Professional Surveyor MARSHALL W. LINDEN NEW MEXICO 17078 PROFESSIONAL SURVEYOR 17078 Certificate Number	
2616.10' N 0°23'21" W 2616.10' N 0°35'07" W N 78°52'24" W	2690.16' NAD 83 LAT: 36.584801° N LONG: 107.378858° W NAD 27 LAT: 36° 35.0875' N LONG: 107° 22.6954' W	2350' 1745' 2710' 1586' S 83°29'20" W	2680.33' S 1°25'51" E S 1°21'02" E 2670.27'

DISTRICT I

1626 N. French Dr., Hobbs, N.M. 88240

DISTRICT II

1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, N.M. 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

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WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code		*Pool Name DAKOTA / MESA VERDE	
*Property Code		*Property Name SAN JUAN 27-5 UNIT			*Well Number 911
*OGEED No.		*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP.			*Elevation 6646

10 Surface Location

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
J	8	27 N	5 W		1536	SOUTH	1757	EAST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County

*Dedicated Acres	*Joint or InHH	*Consolidation Code	*Order No.
320 (E/2)			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 S 88°47'03" E		5285.18'		17 OPERATOR CERTIFICATION	
2646.33'		USA SF-079391		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or, unless otherwise indicated in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order previously entered by the division.	
N 0°25'21" W		SECTION 8		Signature _____ Date _____	
2616.10'		NAD 83 LAT: 36.884660° N LONG: 107.378894° W		Printed Name _____	
N 0°35'07" W		NAD 27 LAT: 36° 35.0791' N LONG: 107° 22.6975' W		18 SURVEYOR CERTIFICATION	
N 78°62'24" W		1757'		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
2690.16'		S 83°20'20" W		6/12/07 Date of Survey	
2670.27'		1536'		Signature and Seal of Professional Surveyor	
				MARSHALL W. LINDEN NEW MEXICO 17078 LICENSED PROFESSIONAL SURVEYOR	
				17078 Certificate Number	

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

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1000 Rio Brazos Rd., Aztec, N.M. 87410

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Energy, Minerals & Natural Resources Department

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name DAKOTA / MESA VERDE
⁴ Property Code	⁵ Property Name SAN JUAN 27-5 UNIT	⁶ Well Number 912
⁷ OCRID No.	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	⁹ Elevation 6646

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	8	27 N	5 W		1635	SOUTH	1733	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	8	27 N	5 W		2642	SOUTH	1174	EAST	RIO ARRIBA

¹² Dedicated Acres 320 (E/2)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16 S 88°47'03" E</p> <p>2646.33'</p> <p>NOTES: 1. BEARINGS & DISTANCES SHOWN ARE BASED UPON NEW MEXICO COORDINATE SYSTEM, WEST ZONE, NAD 83. 2. FOOTAGES SHOW DISTANCE OF LOCATION PERPENDICULAR TO SECTION LINES.</p> <p>N 0°23'21" W</p> <p>2616.10'</p> <p>N 0°35'07" W</p> <p>N 78°52'24" W</p> <p>2690.16'</p>	<p>USA SF-079391</p> <p>NAD 83 LAT: 36.587886° N LONG: 107.376984° W NAD 27 LAT: 36° 35.2726' N LONG: 107° 22.5830' W</p> <p>SECTION 8</p> <p>S 88°20'08" E</p> <p>142'</p> <p>S 87°32'55" W</p> <p>1322.73'</p> <p>S 83°29'20" W</p> <p>2670.27'</p> <p>1635'</p> <p>S 1°03'41" E</p> <p>1434.87'</p> <p>2642'</p> <p>1733'</p> <p>1174'</p> <p>2634.14'</p> <p>195'</p> <p>S 26°25'45" E</p> <p>1200.00'</p> <p>N 1°03'41" W</p> <p>1434.87'</p> <p>2680.33'</p> <p>S 1°21'02" E</p>	<p>5208.18'</p> <p>2680.32'</p> <p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>6/12/07 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>17078 Certificate Number</p> <p>MARSHALL W. LINDEN NEW MEXICO LICENSED PROFESSIONAL SURVEYOR 17078</p>
--	--	--

DISTRICT I
1626 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code		Pool Name DAKOTA / MESA VERDE	
Property Code		Property Name SAN JUAN 27-5 UNIT			Well Number 914
GRID No.		Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP.			Elevation 6646

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	8	27 N	5 W		1486	SOUTH	1768	EAST	RIO ARriba


¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	8	27 N	5 W		1125	SOUTH	2410	EAST	RIO ARriba

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ S 88°47'03" E 2646.33' O = SURFACE LOCATION ● = BOTTOM HOLE LOCATION USA SF-079391		5280.18'		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____	
N 0°23'21" W 2616.10'		SECTION 8 NAD 83 LAT: 36.584520° N LONG: 107.378931° W NAD 27 LAT: 36° 35.0706' N LONG: 107° 22.6997' W		S 1°25'51" E 2659.32'	
N 0°35'07" W 2616.10'		NAD 83 LAT: 36.583331° N LONG: 107.381088° W NAD 27 LAT: 36° 34.9993' N LONG: 107° 22.8292' W		S 1°21'02" E 2680.33'	
N 78°52'24" W 2690.16'		S 83°29'20" W 1486' 2410'		2670.27'	

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
6/12/07
Date of Survey
Signature and Seal of Professional Surveyor

17078
Certificate Number

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name DAKOTA / MESA VERDE
⁴ Property Code	⁵ Property Name SAN JUAN 27-5 UNIT	⁶ Well Number 915
⁷ GRID No.	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP.	⁹ Elevation 6646

¹⁰ Surface Location

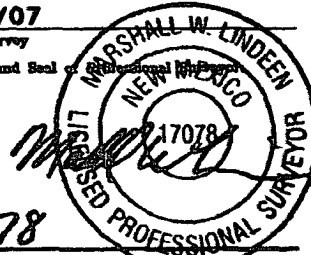
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	8	27 N	5 W		1437	SOUTH	1780	EAST	RIO ARriba

¹¹ Bottom Hole Location If Different From Surface

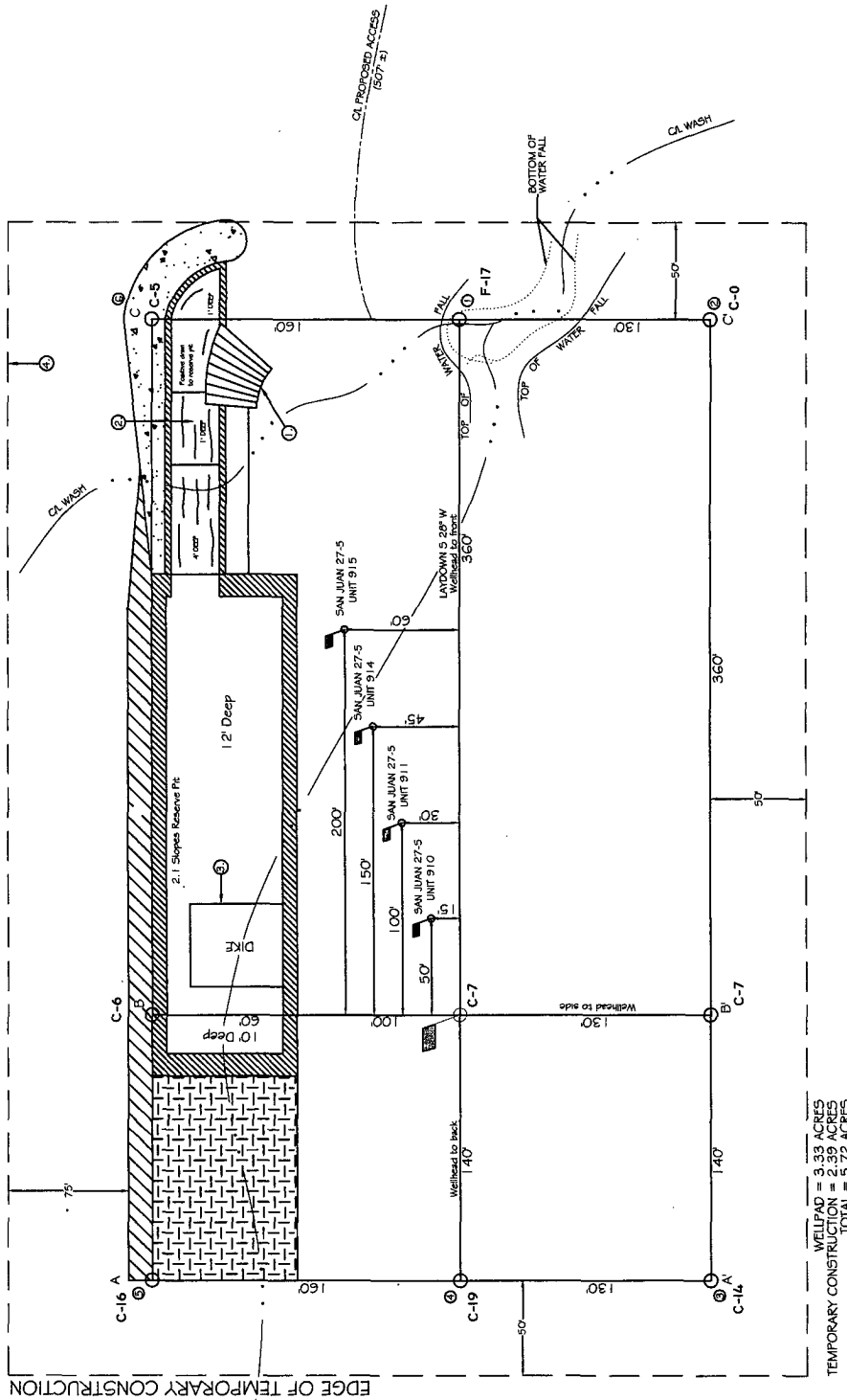
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	27 N	5 W		1115	SOUTH	1050	EAST	RIO ARriba

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ S 88°47'03" E 2646.33' N 0°23'21" W 2616.10' N 0°35'07" W N 78°52'24" W	○ = SURFACE LOCATION ⊙ = BOTTOM HOLE LOCATION SECTION 8 NAD 83 LAT: 36.584380° N LONG: 107.378967° W NAD 27 LAT: 36° 35.0622' N LONG: 107° 22.7019' W	5280.18' USA SF-079391 NAD 83 LAT: 36.583711° N LONG: 107.376465° W NAD 27 LAT: 36° 35.0221' N LONG: 107° 22.5518' W 1780' 1050' 1437' 1115' 2670.27'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 6/12/07 Date of Survey Signature and Seal of Registered Professional Surveyor  17078 Certificate Number		

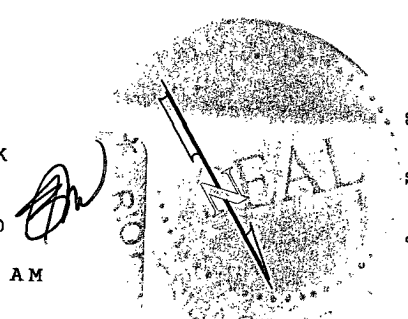
BURLINGTON RESOURCES OIL & GAS COMPANY LP.
 SAN JUAN 27-5 UNIT 912 - 1635' FSL & 1733' FEL (SURFACE) - 2610' FSL & 1150' FEL (BOTTOM)
 SECTION 8, T-27-N, R-5-W, N.M.P.M., RIO ARriba COUNTY, N.M.
 GROUND ELEVATION: 6646 - DATE: JUNE 12, 2007



LATITUDE: 36°35.0959' N LONGITUDE: 107°22.6932' W NAD 27

WELLPAD = 3.33 ACRES
 TEMPORARY CONSTRUCTION = 5.72 ACRES
 TOTAL = 9.05 ACRES

RIO ARriba COUNTY CLERK
 MOISES A MORALES JR
 201000380
 Book 533 Page 380
 2 of 2
 01/21/2010 09:58:46 AM
 BY ERMA



APPROVED BY: M.W.L.	REV. DATE: 6/20/07	DATE DRAWING: 6/20/07	FILE NAME: 7702101
SHEETED: 6/12/07	DRAWN BY: H.S.	DATE DRAWING: 6/20/07	FILE NAME: 7702101
NOTES:	CONTRACTOR SHOULD CALL "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELLPAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONST.	2.) UNITED FIELD SERVICES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.	P.O. BOX 3651 FARMINGTON, NM 87401 OFFICE (505)344-0688
FAD CONST. SPEC'S:	1. RAMP INTO PIT CONSTRUCTED FROM PAD GRADE INTO FLARE AREA AT 5% SLOPE	2. APPROXIMATE 13475 PIT AREA LINED WITH 12 MIL POLYMER	3. RAMP INTO PIT CONSTRUCTED FROM PAD GRADE INTO FLARE AREA AT 5% SLOPE
4. EDGE OF TEMPORARY CONSTRUCTION DEFINED IN FIELD W/ T-POST			

NOTE: GROUND ELEVATION BASED OFF SAN JUAN 27-5 UNIT 911

EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 27-5 #910 911, 912, 914, 915	Date Reported:	02-23-09
Laboratory Number:	49020	Date Sampled:	02-18-09
Chain of Custody No:	6365	Date Received:	02-19-09
Sample Matrix:	Soil	Date Extracted:	02-20-09
Preservative:	Cool	Date Analyzed:	02-23-09
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.0	0.2
Diesel Range (C10 - C28)	10.3	0.1
Total Petroleum Hydrocarbons	11.3	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Drilling Pit Sample.**


Analyst


Review



envirotech
Analytical Laboratory

**EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons**

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 27-5 #910 Background	Date Reported:	02-23-09
Laboratory Number:	49021	Date Sampled:	02-18-09
Chain of Custody No:	6365	Date Received:	02-19-09
Sample Matrix:	Soil	Date Extracted:	02-20-09
Preservative:	Cool	Date Analyzed:	02-23-09
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Drilling Pit Sample.**

Analyst

Review

**EPA Method 8015 Modified
 Nonhalogenated Volatile Organics
 Total Petroleum Hydrocarbons**

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	02-23-09 QA/QC	Date Reported:	02-23-09
Laboratory Number:	49034	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	02-23-09
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
Gasoline Range C5 - C10	05-07-07	9.8029E+002	9.8069E+002	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	1.0207E+003	1.0211E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	3.7	3.5	5.4%	0 - 30%
Diesel Range C10 - C28	6.2	6.7	8.1%	0 - 30%

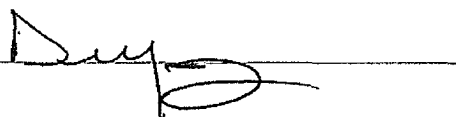
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	3.7	250	252	99.2%	75 - 125%
Diesel Range C10 - C28	6.2	250	252	98.4%	75 - 125%

ND - Parameter not detected at the stated detection limit.

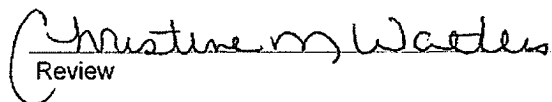
References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 49020 - 49023, 49025 - 49026, 49033, 49034 and 49037.

Analyst



Review



Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 27-5 #910	Date Reported:	02-23-09
Laboratory Number:	49020	Date Sampled:	02-18-09
Chain of Custody:	6365	Date Received:	02-19-09
Sample Matrix:	Soil	Date Analyzed:	02-23-09
Preservative:	Cool	Date Extracted:	02-20-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	12.9	1.0
Ethylbenzene	8.7	1.0
p,m-Xylene	35.2	1.2
o-Xylene	16.3	0.9
Total BTEX	73.1	

ND - Parameter not detected at the stated detection limit.

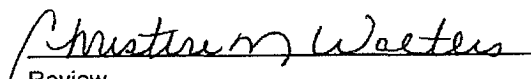
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Drilling Pit Sample.


 Analyst


 Review

**EPA METHOD 8021
 AROMATIC VOLATILE ORGANICS**

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 27-5 #910 Background	Date Reported:	02-23-09
Laboratory Number:	49021	Date Sampled:	02-18-09
Chain of Custody:	6365	Date Received:	02-19-09
Sample Matrix:	Soil	Date Analyzed:	02-23-09
Preservative:	Cool	Date Extracted:	02-20-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Drilling Pit Sample.

Analyst

Review

Client:	N/A	Project #:	N/A
Sample ID:	02-23-BT QA/QC	Date Reported:	02-23-09
Laboratory Number:	49034	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	02-23-09
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF	C-Cal RF	%Diff	Blank Conc	Detect. Limit
		Accept. Range 0 - 15%			
Benzene	6.7198E+004	6.7333E+004	0.2%	ND	0.1
Toluene	4.7914E+004	4.8010E+004	0.2%	ND	0.1
Ethylbenzene	4.0838E+004	4.0920E+004	0.2%	ND	0.1
p,m-Xylene	9.2788E+004	9.2974E+004	0.2%	ND	0.1
o-Xylene	4.0567E+004	4.0648E+004	0.2%	ND	0.1

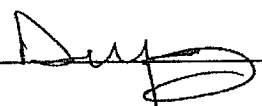
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff	Accept Range	Detect. Limit
Benzene	3.5	3.8	8.6%	0 - 30%	0.9
Toluene	51.0	47.9	6.1%	0 - 30%	1.0
Ethylbenzene	117	109	7.1%	0 - 30%	1.0
p,m-Xylene	92.2	89.9	2.5%	0 - 30%	1.2
o-Xylene	55.2	49.7	10.0%	0 - 30%	0.9

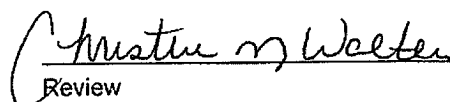
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	3.5	50.0	56.5	106%	39 - 150
Toluene	51.0	50.0	104	103%	46 - 148
Ethylbenzene	117	50.0	169	101%	32 - 160
p,m-Xylene	92.2	100	196	102%	46 - 148
o-Xylene	55.2	50.0	99.1	94.2%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
 Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 49020 - 49023, 49025 - 49026, 49031, 49033, 49034 and 49037.

Analyst 

Review 

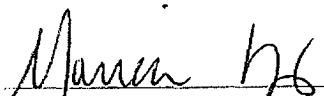
Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 27-5 #910	Date Reported:	02-24-09
Laboratory Number:	49020	Date Sampled:	02-18-09
Chain of Custody No:	6365	Date Received:	02-19-09
Sample Matrix:	Soil	Date Extracted:	02-23-09
Preservative:	Cool	Date Analyzed:	02-23-09
Condition:	Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	192	5.0

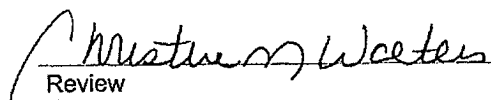
ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Drilling Pit Sample.**



Analyst



Review

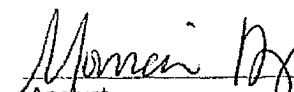
Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 27-5 #910 Background	Date Reported:	02-24-09
Laboratory Number:	49021	Date Sampled:	02-18-09
Chain of Custody No:	6365	Date Received:	02-19-09
Sample Matrix:	Soil	Date Extracted:	02-23-09
Preservative:	Cool	Date Analyzed:	02-23-09
Condition:	Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	34.8	5.0

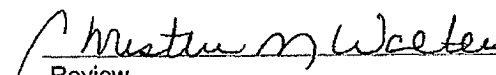
ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Drilling Pit Sample.**



Analyst



Review

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	02-24-09
Laboratory Number:	02-23-TPH.QA/QC 49020	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	02-23-09
Preservative:	N/A	Date Extracted:	02-23-09
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
	02-13-09	02-23-09	1,500	1,610	7.3%	+/- 10%

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	ND	16.8

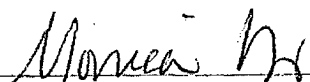
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
TPH	192	180	6.3%	+/- 30%

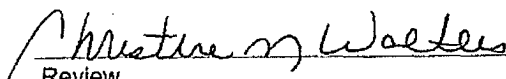
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	192	2,000	1,860	84.9%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 49020 - 49023, 49031, 49033, 49081, 49084 and 49088.


 Analyst


 Review



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Analytical Laboratory

Chloride

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 27-5 #910	Date Reported:	02-24-09
Lab ID#:	49020	Date Sampled:	02-18-09
Sample Matrix:	Soil	Date Received:	02-19-09
Preservative:	Cool	Date Analyzed:	02-24-09
Condition:	Intact	Chain of Custody:	6365

Parameter

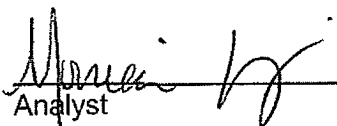
Concentration (mg/Kg)

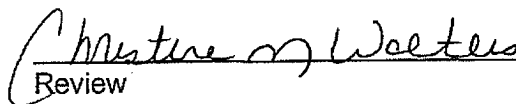
Total Chloride

80

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Drilling Pit Sample.


Analyst


Review



envirotech
Analytical Laboratory

Chloride

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 27-5 #910 Background	Date Reported:	02-24-09
Lab ID#:	49021	Date Sampled:	02-18-09
Sample Matrix:	Soil	Date Received:	02-19-09
Preservative:	Cool	Date Analyzed:	02-24-09
Condition:	Intact	Chain of Custody:	6365

Parameter

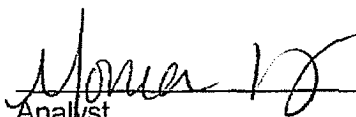
Concentration (mg/Kg)

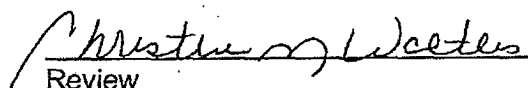
Total Chloride

120

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Drilling Pit Sample.


Analyst


Review

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
		1. WELL API NO. 3003930351, 3003930422, 3003930348, 3003930347, 3003930346								
		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. SF-079391								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name SAN JUAN 27-5 UNIT 6. Well Number: 910,911,912,914 & 915								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Burlington Resources Oil Gas Company, LP		9. OGRID 14538								
10. Address of Operator PO Box 4298, Farmington, NM 87499		11. Pool name or Wildcat								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:										
BH:										
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released 6/16/2008		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)					Well Status (<i>Prod. or Shut-in</i>)			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)								30. Test Witnessed By		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude 36.58461°N Longitude 107.37861°W NAD <input type="checkbox"/> 1927 <input checked="" type="checkbox"/> 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Crystal Tafoya</i>			Name Crystal Tafoya			Title: Regulatory Tech		Date: <i>2/10/2010</i>		
E-mail Address crystal.tafoya@conocophillips.com										



Pit Closure Form:

Date: 9/10/09

Well Name: 27-5#910, ~~311~~

Footages: _____ Unit Letter: J

Section: 8, T-27-N, R-25-W, County: Boone State: N.M.

Contractor Closing Pit: Mim

Construction Inspector: Eric Smith Date: 9/10/09

Inspector Signature: E. Smith

ConocoPhillips 0

Pit Closure Form:

Date: 9/10/09

Well Name: 27-S#911

Footages: _____ Unit Letter: J

Section: 8, T-27-N, R-5-W, County: Re. Ariz. State: N.M.

Contractor Closing Pit: M3M

Construction Inspector: Eric Smith Date: 9/10/09

Inspector Signature: E. Smith

ConocoPhillips

0

Pit Closure Form:

Date: 9/10/09

Well Name: 27-S#912

Footages: _____ Unit Letter: 3

Section: 8, T-27-N, R-5-W, County: Red River State: N.M.

Contractor Closing Pit: M: M

Construction Inspector: Eric Smith Date: 9/10/09

Inspector Signature: E. Smith

ConocoPhillips

0

Pit Closure Form:

Date: 9/10/09

Well Name: 21-5th 914

Footages: _____ Unit Letter: J

Section: 8, T-27-N, R-5-W, County: Lincoln State: N.M.

Contractor Closing Pit: M3M

Construction Inspector: Eric Smith Date: 9/10/09

Inspector Signature: E. Smith



Pit Closure Form: 4/10/09

Date: 9/10/09

Well Name: 27-Sth 915

Footages: _____ Unit Letter: J

Section: 8, T-27-N, R-5-W, County: Rio Arriba State: N.M.

Contractor Closing Pit: M: M

Construction Inspector: Eric Smith Date: 9/10/09

Inspector Signature: E Smith

Tafoya, Crystal

From: Silverman, Jason M
Sent: Friday, August 28, 2009 2:48 PM
To: Brandon.Powell@state.nm.us; Mark Kelly; Robert Switzer; Sherrie Landon
Cc: 'judd@crossfire-llc.com'; 'ezra@crossfire-llc.com'; 'brook@crossfire-llc.com'; 'Isaiah Lee'; 'BOS'; 'tevans48@msn.com'; Elmer Perry; Faver Norman (faverconsulting@yahoo.com); Jared Chavez; Bassing, Kendal R.; Scott Smith; Silverman, Jason M; Smith Eric (sconsulting.eric@gmail.com); Terry Lowe; Becker, Joey W; Bonilla, Amanda; Bowker, Terry D; Busse, Dollie L; Chavez, Virgil E; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Kennedy, Jim R; Lopez, Richard A; Nelson, Terry J; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Richards, Brian; Smith, Randall O; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Blair, Maxwell O; Blakley, Mac; Clark, Joni E; Farrell, Juanita R; Gillette, Steven L (Gray Surface Specialties and Consulting, Ltd.); Greer, David A; Hines, Derek J (Finney Land Co.); Maxwell, Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F; Stallsmith, Mark R
Subject: Reclamation Notice : San Juan 27-5 Unit 910, 911,912, 914, 915
Importance: High
Attachments: San Juan 27-5 unit 910.PDF; San Juan 27-5 Unit 911.PDF; San Juan 27-5 unit 912.PDF; San Juan 27-5 unit 914.PDF; San Juan 27-5 unit 915.PDF

CROSSFIRE will move a tractor to the **San Juan 27-5 Unit 910, 911,912, 914, 915 (twinned MPAD)** on **Tuesday , September 1st, 2009**, to start the Reclamation process. Please ensure that your one-call states "**entire pad**". Please contact Eric Smith (608-1387) if you have any questions or need further assistance.

Thanks, Jason Silverman

NOTE: THIS WAS A BID PROJECT

Burlington Resources Well- Network #10200142

Rio Arriba County, NM:

San Juan 27-5 Unit #910- FEE surface / BLMminerals

1586' FSL , 1745' FEL

Sec. 8 T27N, R5W

Unit Letter 'J'

Lease #: SF-079391

Latitude: 36° 35'05.28360 N (NAD 83)

Longitude: 107° 22'43.88880 W

2/10/2010

Elevation: 6646'

API #: 30-039-30351

San Juan 27-5 Unit 910 -10200142

San Juan 27-5 Unit 911 -10200147

San Juan 27-5 Unit 912 -10200151

San Juan 27-5 Unit 914-10200602

San Juan 27-5 Unit 915 - 10200606

Jason Silverman -----

Construction Technician

ConocoPhillips Company - SJBU

Projects Team

P.O. Box 4289

Farmington, NM 87499-4289

505-326-9821

Jason.M.Silverman@ConocoPhillips.com

**BURLINGTON
RESOURCES**

SAN JUAN 27-5 UNIT #910

LATITUDE 36° 35' 05.28360 N(NAD83)

LONGITUDE 107° 22' 43.88880 W

UNIT J SEC 8 T27N R05W

1586' FSL 1745' FEL

API # 30-039-30351

LEASE# SF-079391 ELEV.6646'

RIO ARriba COUNTY, NEW MEXICO

EMERGENCY CONTACT: 1-505-599-3400

**BURLINGTON
RESOURCES**

SAN JUAN 27-5 UNIT #911

LATITUDE 36° 35' 04.77600 N(NAD83)

LONGITUDE 107° 22' 44.01840 W

UNIT J SEC 8 T27N R05W

1536' FSL 1757' FEL

API # 30-039-30422

LEASE# SF-079391 ELEV.6646'

RIO ARriba COUNTY, NEW MEXICO

EMERGENCY CONTACT: 1-505-599-3400

**BURLINGTON
RESOURCES**

SAN JUAN 27-5 UNIT #912

LATITUDE 36° 35' 05.78760 N(NAD83)

LONGITUDE 107° 22' 43.75560 W

UNIT J SEC 8 T27N R05W

1635' FSL 1733' FEL

API # 30-039-30348

LEASE# SF-079391 ELEV.6646'

RIO ARRIBA COUNTY, NEW MEXICO

EMERGENCY CONTACT: 1-505-599-3400

**BURLINGTON
RESOURCES**

SAN JUAN 27-5 UNIT #914

LATITUDE 36° 35' 04.27200 N(NAD83)

LONGITUDE 107° 22' 44.15160 W

UNIT J SEC 8 T27N R05W

1486' FSL 1768' FEL

API # 30-039-30347

LEASE# SF-079391 ELEV.6646'

RIO ARRIBA COUNTY, NEW MEXICO

EMERGENCY CONTACT: 1-505-599-3400

**BORLAND
RESOURCES**

SAN JUAN 27-5 UNIT #915

ATITUDE 36° 35' 03.76800 N (NAD83)

ONGITUDE 107° 22' 44.28120 W

UNIT J SEC 8 T27N R05W

1437' FSL 1780' FEL

API # 30-039-30346

ASE# SF-079391 ELEV. 6646'

ARRIBA COUNTY, NEW MEXICO

500-3400

SJ 27-5 910 911 912 914 915

S8 T27N R5W

BR SF 079391 OBL J

WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

WELL NAME: San Juan 27-5 Unit #910,911,912,914,915
 API#: 3003930351, 3003930422, 3003930348, 3003930347, 3003930346

DATE	INSPECTOR	SAFETY CHECK	LOCATION CHECK	PICTURES TAKEN	COMMENTS
4/22/08	Art Sanchez	X	X	X	AWS #730 drilling rig on location
4/29/08	Art Sanchez	X	X	X	AWS #730 drilling rig on location
5/16/08	Art Sanchez				914 and 915 drilled, AWS #673 drilling rig on location
6/3/08	Rodney Woody	X	X	X	AWS #730 on location
6/9/08	Rodney Woody				AWS #730 on location
6/18/08	Rodney Woody				
6/24/08	Rodney Woody				BWWC on location
7/1/08	Rodney Woody	X	X	X	Holes and fence, OCD was e-mailed
7/8/08	Rodney Woody	X	X	X	Called MVCI to repair liner and fence
7/15/08	Rodney Woody	X	X	X	Called Eli with Cimmaron
7/22/08	Rodney Woody				Key 30 on location
7/29/08	Rodney Woody	X			FRAC on location
8/5/08	Rodney Woody	X	X	X	Wire line crew on location
8/12/08	Rodney Woody				BES 1320 on location
9/3/08	Rodney Woody				B & H on access road cutting tress, no pics
10/7/08	Rodney Woody	X			BES on location, signs are on location no pics
10/17/08	Rodney Woody	X			BES 1320 on location signs are on location no pics
11/13/08	Rodney Woody	X	X	X	Crossfire to repair holes
12/15/08	Rodney Woody	X	X	X	Pit and location look good

1/27/09	Rodney Woody	X		X	X	Pit and location look good
2/2/09	Rodney Woody	X		X	X	Pit and location look good
2/18/09	Rodney Woody	X		X	X	Pit and location look good
3/17/09	Art Sanchez	X		X	X	
3/25/09	Art Sanchez	X		X	X	
4/6/09	Jared Chavez	X		X	X	Repair tears and holes in liner and repair burnt liner and re-key 4/6/09 JEG
6/17/09	Art Sanchez	X		X	X	Called Crossfire to repair fence, liner partially pulled after some contents of pit were hauled off