

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**APR 13 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

SF-079035-A

1. Type of Well
GAS6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

ConocoPhillips

OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
SCOTT FEDERAL 6N

9. API Well No.

30-039-30669

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NW/SE), 1500' FSL & 2005' FEL, Section 17, T26N, R6W, NMPM
Bottom: Unit P (SE/SE), 777' FSL & 1214' FEL, Section 17, T26N, R6W, NMPM10. Field and Pool
BLANCO MV / BASIN DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title Staff Regulatory Technician

Date 04/06/11

(This space for Federal or State Office use)

APPROVED BY

Title NMOC

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date

APR 14 2011**FARMINGTON FIELD OFFICE**

44 5

pc

Scott Federal 6N
API# 30-039-30669
Blanco Mesaverde / Basin Dakota
ConocoPhillips

- 12/08/10 RU BASIN W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL Logs. TOC @ 4540'. RD W/L.
- 02/24/11 Install Frac valve. PT csg to 6700#/30min @ 08:30hrs. on 02/24/11. Test Ok.
- 02/25/11 RU BASIN W/L to Perf. **Dakota** w/ .34" diam. - 1SPF @ = 7494', 7498, 7502', 7506', 7510', 7514', 7518', 7523', 7527', 7531', 7533', 7548', 7552', 7556', 7565', 7569', 7574' = 17 Holes. 2SPF @ 7587', 7591', 7596', 7600', 7604', 7608', 7619', 7623', 7627', 7635', 7638', 7645', 7649' = 26 Holes. Dakota Total Holes = 43. Acidize w/ 10bbls 15% HCL. Frac'd w/ 36,498gals 70% Slickwater N2 Foam, w/ 45,980# 20/40 Brady sand. Total N2:1,871,000SCF. Set CFP @ 6600'. Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 5441', 5446', 5451', 5463', 5468', 5475', 5491', 5502', 5508', 5524', 5533', 5546', 5552', 5575', 5593', 5597', 5603', 5608', 5633', 5661', 5691', 5703', 5746', 5771', 5804', 5820' = 26 Holes.
- 02/26/11 Acidize w/ 10bbls 15% HCL. Frac'd w/ 33,642gals 70% Slickwater N2 Foam w/ 96,511# 16/30 Arizona Sand. Total N2:1,268,400SCF. Start Flowback.
- 02/28/11 RIH w/ CBP set @ 4400'. RD flowback & Frac Equip.
- 03/18/11 MIRU DWS 24 & Gas Recovery Unit. ND WH. NU BOPE. PT BOPE. Test - OK.
- 03/21/11 Tag CBP @ 4400' & M/O. CO & M/O CFP @ 6600'. CO to PBTB @ 7764'.
- 03/23/11 **Started selling MV/DK gas thru GRS.**
- 03/24/11 RU BASIN W/L. Set RBP @ 6580'. Flow Test MV.
- 03/25/11 CO & M/O RBP @ 6580'.
- 03/28/11 Run Spinner on Dakota.
- 03/30/11 RIH w/ 248jts, 2 3/8", 4.7#, L-80 tbgs set @ 7637' w/ F-Nipple @ 7636'. ND. BOPE. NU WH. RD RR @ 18:00hrs on 03/30/11.

PC