District I > 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-101 June 16, 2008

Oil Conservation Division 1220 South St. Francis Dr.

Submit to appropriate District Office

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						anta Fe, NM 87505						MENDED REPORT				
AP	PLICA	TIO	N FO	OR PERM	IT TO	DRII	LL, RI	E-ENTE	ER, I	DEEP	EN, PLUGB	ACK, (OR A	DD A ZONE		
				Operator Name	and Addres	ss	·····				006515	* OGRID Number				
Dugan Production Corp. 709 East Murray Drive, Farmington, New Mex							w Mex				30 -045 -	'API Number				
Property Code Property 1							Vame			1 20 043			ll No.			
3707 Holly											<u> </u>	90				
"Proposed Pool Basin Fruitland Coal (71629)							¹⁰ Proposed Pool 2									
						7	Surfac	ce Locat	ion							
UL or lot no. M			Lot Idn		Feet from the		North/South line South		Feet from the 1,105	East/We Wes		County San Juan				
⁸ Proposed Bottom Hole Location If Different From Surface																
UL or lot no.	Section			Lot Idn		Feet fro	m the			Feet from the	East/West line		County			
Additional Well Information																
	Type Code			12 Well Type Co	de		13 Cable	_			Lease Type Code	15 Ground Level Elevation				
N G 16 Multiple 17 Proposed D			G 17 Proposed Dep				nation			S 19 Contractor		6859'-GL 20 Spud Date				
No 1820-Feet					1				yne Smith		ASAP					
					²¹ Pro	osed	Casing	g and Ce	men	t Prog	ram					
Hole S	ize	[Casir	ıg Size		g weight					Sacks of Ce	Cement Estimated TOC		Estimated TOC		
12-1/4"			8-5/8"			24#			120-Feet		70-cf		Surface			
7-7/8"			5-1/2"		14#			1820-Feet		340-cf		Surface				
										·	ļ					
22 Describe th	e proposed	program	n. If th	is application is	to DEEPE	N or PLU	UG BACI	K, give the d	lata on	the prese	nt productive zone a	nd propose	d new p	roductive zone.		
				n, if any. Use a												
A water based gel-mud will be used to drill surface and production casing hole.																
Standard 2,000 psi BOP will be used to drill production hole. The Fruitland Coal																
will be completed from approximately 1665						- 1675 feet. The					RCVD APR 18'11					
interval will be fracture stimulated.											CONS. DIV.					
												LILL				
														DIST. 3		
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION										
Signature:	11	1		_	/_					-1						
Signature.	Yur.	TF	20	and	in	-		Approved	0	hu	fither-		21-	-2011		
Printed name: Kurt Fagrelius						Title: SUPERVISOR DISTRICT # 3										
Title: VP-Exploration						Approval DAPR 2 9 2011 Expiration DAPR 2 9 2012										
E-mail Address: kfagrelius@duganproduction.com																
Date: 4-15-20// Phone: 505-325-1821						Conditions of Approval Attached 🔲										

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form: C-102 Energy, Minerals & Natural Resources Department Revised October 12, 2005 Instructions on back

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District II 1301 W. Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number		Pool Coo	le	³Pool Name								
30045-35	5279	71629		BASIN FRUITLAND COAL								
'Property Code			Property	/ Name	*Well Number							
3707		90										
'OGRID No.			*Elevation									
006515		6859 '										
10 Surface Location												
UL or lot no. Section	Township Ra	ange Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County				
M 16	24N 9	W	660	· SOUTH	1105	WEST		SAN JUAN				
¹¹ Bottom Hole Location If Different From Surface												
UL or lot no. Section	o. Section Township Range		Feet from the	North/South line	Feet from the East/We		st line	County				
Dedicated Acres 320.	- (S/2)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

