

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080379-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SAN JUAN 29-6 UNIT

8. FARM OR LEASE NAME, WELL NO.

SAN JUAN 29-6 UNIT 20C

9. API WELL NO.

30-039-30929

10. FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 8, T29N, R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConcoPhillips Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface L (NW/SW), 2359' FSL & 1300' FWL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

10/28/10

16. DATE T.D. REACHED

12/14/10

17. DATE COMPL. (Ready to prod.)

02/18/11

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6775' KB 6790'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8110'

21. PLUG, BACK T.D., MD & TVD

8105'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4688' - 6173'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	234'	12 1/4"	Surface, 76sx(122cf-22bbbls)	6bbbls
7" / J-55	20#	3935'	8 3/4"	ST @ 3330', 957sx(2006cf-357bbbls)	65bbbls (includes/sqz)
4 1/2" / L-80	11.6#	8105'	6 1/4"	TOC@2910', 306sx(616cf-110bbbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8045'	
					4.7# / J-55		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Point Lookout w/ .34" diam. 1SPF @ 5729' - 6173' = 25 Holes Menefee/Cliffhouse w/.34" diam. 1SPF @ 5235' - 5654' = 25 Holes Chacra w/.34" diam. 1SPF @ 4688' - 5126' = 24 Holes MV Total Holes = 74	5729' - 6173' Acidize w/ 10bbbls 15% HCL. Frac'd w/ 34,482gals 70% Slickwater N2 foam w/ 100,900# of 20/40 Arizona Sand. N2:1,478,400SCF. 5235' - 5654' Acidize w/ 10bbbls 15% HCL. Frac'd w/ 37,842gals 70% Slickwater N2 foam w/ 102,402# of 20/40 Arizona Sand. N2:1,388,500SCF. 4688' - 5126' Frac'd w/ 28,770gals 75% Visco-Elastic N2 foam w/ 97,917# of 20/40 Arizona Sand. N2:1,676,200SCF.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
02/07/11 GRS		FLOWING					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
02/13/11	1hr.	1/2"	→	0	60 mcf / h	1 / bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI-633psi	SI-407psi	→	0	1,450 mcf/ d	24 / bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3367AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Technician

DATE

03/01/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

MAR 22 2011

FARMINGTON FIELD OFFICE
BY: JL Solters

API # 30-039-30929	San Juan 29-6 Unit 20C		
Ojo Alamo	2784'	2917'	White, cr-gr ss.
Kirtland	2917'	3364'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3364'	3676'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3676'	3839'	Bn-Gry, fine grn, tight ss.
Lewis	3839'	4426'	Shale w/siltstone stringers
Huerfano Bentonite	4426'	4679'	White, waxy chalky bentonite
Chacra	4679'	5225'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Mesa Verde	5225'	5531'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5531'	5878'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5878'	6193'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6193'	7087'	Dark gry carb sh.
Gallup	7087'	7806'	Lt gry to brn calc carb micac glauc silts & very fine gr ss w/irreg, interbed sh
Greenhorn	7806'	7859'	Highly calc gry sh within lmst.
Graneros	7859'	7924'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7924'	8105'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks

PC