

RECEIVED

UNITED STATES

MAR 25 2011 DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

AMENDED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface C (NE/NW), 915' FNL & 1775' FWL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

5. LEASE DESIGNATION AND SERIAL NO.

NAVAJO14-20-603-769

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO NATION

7. UNIT AGREEMENT NAME

NMNH-97675-FC

8. FARM OR LEASE NAME, WELL NO.

GE-ELE-GU-LITHE-E 500S

9. API WELL NO.

30-045-34763-0051

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 07, T26N, R8W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE

New Mexico

15. DATE SPUDDED

10/12/10

16. DATE T.D. REACHED

10/16/10

17. DATE COMPL. (Ready to prod.)

03/09/11

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL6140' KB 6156'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2135'

21. PLUG, BACK T.D., MD & TVD

2077'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

BASIN FRUITLAND COAL 1716' - 1852'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" / J-55	20#	228'	8 3/4"	Surface, 51sx(82cf-15bbbls)	6bbbls
4 1/2" / J-55	10.5#	2121'	6 1/4"	TOC @ Surface, 195sx(394cf-70bbbls)	

OIL CONS. DIV.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1906'	

4.7# / J-55

RCVD APR 5 '11

31. PERFORATION RECORD (Interval, size and number)

Fruitland Coal w/ .40" diam.
3SPF @ 1716' - 1720' = 12 Holes
3SPF @ 1737' - 1739' = 6 Holes
3SPF @ 1754' - 1766' = 36 Holes
2SPF @ 1763' = 2 Holes
3SPF @ 1829' - 1832' = 9 Holes
3SPF @ 1836' - 1840' = 12 Holes
3SPF @ 1842' - 1852' = 30 Holes
2SPF @ 1851' - 1831' = 4 Holes
FRC Total Holes = 111

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1760' - 1763'

Acidize w/ 10% Formic. Flushed & Load w/ 25# Gel. Pumped 95bbbls
X-Link Pre-pad. Frac'd w/ 59,140gals 75% Quality 25#Gel Foam, w/
50,885# 20/40 Brady Sand. N2:646,800SCF. Pumped 26bbbls Fluid
Flush.

1829' - 1852'

Acidize w/ 10bbbls 10% Formic. Pumped 95bbbls X-Link Pre-
pad. Frac'd w/ 61,820gals 75% Quality 25#Gel Foam, w/
54,320# 20/40 Brady Sand. N2:644,500SCF. Pumped 24bbbls
Fluid Flush.

33. PRODUCTION

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
03/03/11	1hr.	1/2"		0	TSTM mcf / h	1.5 / bwph	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI-RODSpsi	SI-97psi		0	TSTM mcf / d	36 / bwph		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Fruitland Coal standalone. (accurate production will be sent with 1st delivery)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Technician

DATE

03/15/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

MAR 29 2011

FARMINGTON FIELD OFFICE
BY J. Salas

API # 30-045-34763		GE-ELE-GU-LITHE-E 500S		
Ojo Alamo	1071'	1200'	White, cr-gr ss.	Ojo Alamo 1071'
Kirtland	1200'	1635'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland 1200'
Fruitland	1635'	1894'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Fruitland 1635'
Pictured Cliffs	1894'	2077'	Bn-Gry, fine gm, tight ss.	Pic. Cliffs 1894'