District IV

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State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505

AMENDED REPORT

	I.	- REQU		NALL	OWADLE.	AND AUTHO	MEALION	TO INP	INSPURI
Operator n			To I D				² OGRID Nun		£29
Burlington Resources Oil Gas Co. LP. P.O. Box 4289							14538 Reason for Filing Code/ Effective Date		
Farmington, NM 87499 4 API Number 5 Pool Name								Test Allov	vable - Gas
30-045-35064			Basin Dakota				⁶ Pool Code 71599		
⁷ Property Code 8 Pro			operty Name Turner Federal				⁹ Well Number 2M		
	rface Lo	ocation			Turnet re	dei ai	··-	<u>l.—</u>	Z 1V1
UI or lot no.	Section	Township		Lot Idn	Feet from the			East/West	
D 11 =	13	30N	10W		745	NORTH	979	WEST	San Juan
UL or lot no.	Section	ole Locat	ion Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West	line County
D	13	30N	10W		952	NORTH	1012	WEST	San Juan
Lse Code 13 Producing Me Code		_	hod 14 Gas Connection Date		15 C-129 Permit Number 16 C		C-129 Effective Date		⁷ C-129 Expiration Date
		F							
III. Oil a		Transpo	rters		19 Transpor	etor Nama		·	²⁰ O/G/W
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address						O/G/W
248440				Western Refinery				О	
No. 1							<u> </u>	272820	
151618		Enterprise					- W. J.		G
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IV. Well					23				26 PM G PM
IV. Well 21 Spud Da 3/15/2011	ite	letion Da 22 Read ~4/28/	y Date		²³ TD 7800'	²⁴ PBTD ~7785'	25 Perfor: ~7628'-~	ations	²⁶ DHC, MC DHC#3530AZ
²¹ Spud Da 3/15/2011	ite 1	22 Read	y Date 2011		7800'	²⁴ PBTD ~7785'	²⁵ Perfor: ~7628'-~	ations 7752'	DHC#3530AZ
²¹ Spud Da 3/15/2011	ite	22 Read	y Date 2011 ²⁸ Casing	g & Tubing	7800' g Size	²⁴ PBTD	²⁵ Perfor: ~7628'-~	ations 7752'	
²¹ Spud Da 3/15/2011 ²⁷ Ho	ole Size	22 Read	y Date 2011 ²⁸ Casing 9 5/8"	g & Tubing	7800' g Size -40	²⁴ PBTD ~7785' ²⁹ Depth Se 233'	²⁵ Perfor: ~7628'-~	ations 7752' 30	DHC#3530AZ Sacks Cement 76 sx (122 cf)
²¹ Spud Da 3/15/2011 ²⁷ Ho	ite 1 ole Size	22 Read	y Date 2011 ²⁸ Casing 9 5/8"	g & Tubing	7800' g Size -40	24 PBTD ~7785'	²⁵ Perfor: ~7628'-~	ations 7752' 30	DHC#3530AZ Sacks Cement
21 Spud Da 3/15/2011 27 Ho 12	ole Size	22 Read	y Date 2011 ²⁸ Casing 9 5/8" 7",	g & Tubing	7800' g Size -40	²⁴ PBTD ~7785' ²⁹ Depth Se 233'	²⁵ Perfor: ~7628'-~	ations 7752' 30	DHC#3530AZ Sacks Cement 76 sx (122 cf)
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