State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised Feb. 26, 2007

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

V. Well Test Data

I.

Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address							² OGRID Number				
Burlington Resources Oil Gas Co. LP.							14538				
P.O. Box 4289 3 Reason								For Filing Code/ Effective Date			
								t Allowable - Gas			
⁴ API Number		° Pool	⁵ Pool Name					⁶ Pool Code			
30-045-350			Blanco Mesaverde						72319		
			⁸ Property Name					⁹ Wel	⁹ Well Number		
7613	Turner Federal						2M				
<u>II. 10 Su</u>	rface Loc						•				
		Township	• •		Feet from the	North/SouthLine	Feet from the			County	
D 13 3		30N	ON 10W		745 NORTH		979	WE	WEST San Juan		
11 Bottom Hole Location											
UL or lot no. Section To			Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/W	est line	County	
D	13	30N	10W		952	NORTH	1012	WE	EST	San Juan	
12 Lse Code 13 Producing		- M-4b-1	14 C C		15 G 400 B	16.	C 100 Fee at		17 0 10	0 E	
Lse Code F Code						ermit Number 16 C-129 Effective Dat			te 17 C-129 Expiration Date		
r	F									-	
III. Oil and Gas Transporters											
18 Transporter		19 Transporter Name								²⁰ O/G/W	
OGRID		and Address									
248440		Western Refinery							О		
	6202										
151618		Enterprise RECEIVED &								G	
		Asia Processing								45 . 10 . 10 . 10 . 10 . 10 . 10 . 10 . 1	
		Enterprise RECEIVED &									
		2 OIL CONS. DIV. DIST. 3 6									
		OIL CONS. DIV. DIST. 3								Action to the second se	
沙山田学育 (2.4610005)		OIL CONS. DIV. DIST. S.								<u>esta miliones, esta de la companya del companya de la companya del companya de la companya de l</u>	
To the Control of the	Of the state of th										
T\$7 \$\$7 11		· D.									
	etion Data 22 Ready Date 23 TD 24 PBTD					25 p. c	· I	26	DUC MC		
²¹ Spud Date 3/15/2011		~4/28/20			7800'	~7785'	²⁵ Perfor ~4790'~			DHC, MC HC#3530AZ	
27 Hole Size		7/20/20	²⁸ Casing & Tubing Size				²⁹ Depth Set		30 Sacks Cement		
									Sacks Cement		
12 1/4"		9 5/8", 32.3#, H-40				233'			76 sx (122 cf)		
8 3/4"		7", 20#, J-55				3526'		484 sx (953 cf)			
6 1/4"		4 1/2", 11.6#, L-80			80	7799'			302 sx (608 cf)		
		2 3/8", 4.7#, L-80				Not Yet					

³⁶ Csg. Pressure 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure NA **Gas Recovery System** hr SIpsi SIpsi Approx 4/28/11

38 Oil 40 Gas ³⁷ Choke Size 41 Test Method 39 Water mcfd bwpd N/A ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and Signature: Approved by: Printed name Title: SUPERVISOR DISTRICT # 3 Dollie L. Busse Title: Approval Date: APR 2 9 2011 Staff Regulatory Technician E-mail Address: Dollie.L.Busse@conocophillips.com Date: Phone: (505) 326-9837

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20-DAY PRODUCTION PERIOD PER NMOCD POLICY 2009-5