

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BURLINGTON RESOURCES O&G CO LP	Contact: PEGGY COLE E-Mail: pcole@br-inc.com	5. Lease Serial No. NMSF078571
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499	3b. Phone Nos. (include area code) Ph: 505.326.9727 Fx: 505.326.9781	9. API Well No. 30-045-13037-00-S1	6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T27N R8W SWSE 0846FSL 1633FEL 36.58432 N Lat, 107.71831 W Lon	10. Field and Pool, or Exploratory BLANCO MV	11. County or Parish, and State SAN JUAN COUNTY, NM	7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. DAY B 7			

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12-14-02 MIRU. ND WH. NU BOP. SD for Sunday.
12-16-02 TIH w/2 7/8" RBP, set @ 2813'. Load hole w/wtr. Circ hole clean. PT csg to 1000 psi, failed. TOOH w/tools. TIH w/2 7/8" pkr. Made multiple tool settings. Found holes in 2 7/8" csg @ 329-344'. TOOH w/pkr. TIH w/retrieving tool to 2700' w/air. Air started coming up around WH. SDON.
12-17-02 TIH to 2800'. Circ hole clean. Latch RBP, TOOH. ND BOP. NU WH. SDON.
12-18-02 (Verbal approval to plug and abandon well from Jim Lovato, BLM). ND WH. NU BOP. SDON.
12-19-02 TIH w/2 7/8" CIBP, set @ 2849'. TOOH. TIH to 2848'. Plug #1: pump 10 sx Type III neat cmt on top of CIBP @ 2849'. Displace w/2.5 bbl wtr. TOOH. TIH, perf 2 sqz holes @ 2110'. TOOH. SDON.
12-20-02 TIH w/2 7/8" cmt retainer, set @ 2060'. TOOH. TIH. Plug #2: pump 110 sx Type III neat cmt outside csg below cmt retainer. Pump 10 sx Type III cmt inside csg above cmt retainer. TOOH. TIH, tag up @ 665'. TOOH. TIH to 911'. Circ hole clean. TOOH. TIH w/gauge ring to 665'. TOOH. TIH w/2 5/16" mill to 911'. TOOH w/mill. TIH, perf 2 sqz holes @ 900'. TOOH. SDON.

12/21

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #17216 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 01/07/2003 (03SXM0175SE)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 01/02/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 01/07/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Additional data for EC transaction #17216 that would not fit on the form

32. Additional remarks, continued

12-21-02 (Verbal approval to change plans from Jim Lovato, BLM). TIH w/2 7/8" cmt retainer, set @ 660'. TOOH. Left shear pin on top of cmt retainer. TIH w/mill. Mill on cmt retainer. TOOH w/mill. Top of shear pin stuck in bottom of mill. TIH to 660'. Pump 5 bbl wtr ahead. Plug #3: pump 53 sx Type III cmt outside csg below cmt retainer. Pump 10 sx Type III neat cmt inside csg above cmt retainer. Displace w/0.5 bbl wtr. TOOH. ND BOP. NU WH. PT csg, OK. Establish circ down csg & out bradenhead w/16 bbl wtr. Plug #4: pump 115 sx Type III neat cmt down csg & out bradenhead. Circ 3 bbl cmt to surface. Cut off WH. Weld on dry hole marker. RD. Rig released.

Well plugged and abandoned 12-21-02