

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM05791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
GRAHAM B 62. Name of Operator
CONOCO INCContact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com9. API Well No.
30-045-20360-00-S1

3a. Address

PO BOX 2197, DU 3084
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)

Ph: 832.486.2326
Fx: 832.486.271710. Field and Pool, or Exploratory
SOUTH BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T27N R8W SESW 0850FSL 1600FWL
36.59830 N Lat, 107.67159 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In response to letter dated 12/11/02 - NMNM-05791 (WC) 3162.3-4 (7100).

The above mentioned well has been plugged and abandoned as per the attached daily summary.



14. Thereby certify that the foregoing is true and correct.

Electronic Submission #17005 verified by the BLM Well Information System
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 12/19/2002 (02LXB0015SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 12/18/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDSTEPHEN MASON
Title PETROLEUM ENGINEER

Date 12/19/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

ConocoPhillips Inc.

November 8, 2002

Graham B WN Federal #6

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850' FSL & 1600' FWL, Section 3, T-27-N, R-8-W
San Juan County, NM
Lease Number: NM-05791
API Number: 30-045-20360

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 2012', spot 24 sxs cement inside 4-1/2" casing above retainer up to 1702' to isolate Pictured Cliffs perforations and to cover the Fruitland top.

Plug #2 with 24 sxs cement inside 4-1/2" casing from 1357' to 1047' to cover Kirtland and Ojo Alamo tops.

Plug #3 with 32 sxs cement inside 4-1/2" casing from 246' to surface, circulate good cement out casing valve.

Plugging Summary:

Notified BLM on 11/5/02

11-05-02 MOL. Held JSA. RU. Lay relief line to pit. Blow well down from 60# to 20#. Pump 25 bbls of water down tubing to kill well. ND wellhead and NU BOP. Test BOP. TOH and tally 67 joints 2-3/8" EUE tubing, total 2066'. Round trip 4-1/2" casing scraper to 2036'. Shut in well. SDFD.

11-06-02 Safety Meeting. Blow down 50# casing pressure and pressure test bradenhead to 300# with 1/2 bbl of water for 5 minutes, held OK. Calculate TOC in annulus at 12'. TIH and set 4-1/2 DHS cement retainer at 2012'. Pressure test tubing to 1000#. Circulate well clean with 40 bbls of water. Pressure test casing to 500# for 5 minutes, held OK. Plug #1 with retainer at 2012', spot 24 sxs cement inside 4-1/2" casing above retainer up to 1702' to isolate Pictured Cliffs perforations and to cover the Fruitland top. PUH to 1357'. Plug #2 with 24 sxs cement inside 4-1/2" casing from 1357' to 1047' to cover Kirtland and Ojo Alamo tops. PUH to 246'. Plug #3 with 32 sxs cement inside 4-1/2" casing from 246' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC. RD. Cut off wellhead and found cement down 10' in casing. Mix 36 sxs cement to fill casing and annulus and then install P&A marker. MOL.

V. Lucero and D. Benallie, BLM representatives, were on location.