, UNITED STAT	ES .			
DEPARTMENT OF INTERIOR		5. Lease Designation and Serial No.		
BUREAU OF LAND MANAGEMENT		/SF-065557		
/ SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or T	ribe Name.	
(Do not use this form for proposals to drill or to				
deepen or plug back to a different reservoir. 9 10 77		7. If Unit or CA, Agreeme	ent Designation.	
Use Form 3160-3 for su				
1. Oil well [ ] Gas Well [ X ] (	Other [ JAN 2003	E		
Gas Well	W 5447 mm 1 m	8. Well Name and No.		
2. Name of Operator On. COSTS. OR				
Producing Royalties, N.C. Dick. 8		9. API Well No.		
3. Address & Telephone No. (505) 334 2555		30-045-22118		
c/o A. R. Kendrick, Box 516	, Aztec, NM 87410	10. Field and Pool, or Expl	oration Area	
4. Location of Well (Footage & S.T.F	₹.)	Fulcher Kı	ıtz Pictured	Cliffs
1120' FNL 860' FEL		11. County or Parish, State		
A-11-29N-12W		San Juan County, New Mexico		
12 CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE C	F NOTICE, REPORT, OR O	THER DATA	
[ ] Notice of Intent	[•] Abandonment	[]	Change Plans	
	[ ] Recompletion	[]	New Construc	tion
[•] Subsequent Report	[ ] Plugging Back	[ ]	Non-Routine	Fracturing
	[ ] Casing Repair	[ ]	Water Shut-O	ff
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ]	Conversion to	Injection
	[ ] Other	[ ]	Dispose Water	r
17. Describe Proposed or Completed	Operations (Give Pertinant	t Details and Dates.)		
See attached cementing sumn	nary submitted by A-Plus	s Well Service, Inc.		
The absence an architecture				
The plugging operations were	witnessed by Mr. Mike W	ade.		
IThe surface cleanup was not c	ompleted until recently			
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				N
NOTE: This format is issued in lieu o	f U.S. BLM Form 3160-5.			
14. I hereby certify that the foregoing	ng is true and correct.			
14. I hereby certify that the foregoid Signed	ng is true and correctTitle	Agent	Date	12/19/02
Signed	Title	Agent		12/19/02
Approved by Lek Kouff	-	Agent	Date	12/19/02
Signed	Title	Agent		12/19/02

NMOCD

JAN 06 2003

FARMING TO A PLEAD OF VICES
BY\_\_\_\_\_\_

## A-PLUS WELL SERVICE, INC.

# P.O. BOX 1979 FARMINGTON, NM 87499

505-325-2627 • FAX: 505-325-1211

Producing Royalties, Inc.

Payne #1

February 14, 2002 Page 1 of 2

1120' FNL & 860' FEL, Section 11, T-29-N, R-12-W San Juan County, NM Lease No. SF-065557 API 30-045-2218

Plug & Abandonment Report

#### **Cementing Summary:**

**Plug #1** with 10 sxs cement from 1737' to 1374' to fill Fruitland perforations. **Plug #1a** with 10 sxs cement inside casing from 1533' to 1170' to cover Fruitland top.

Plug #2 with 5 sxs cement inside casing from 716' to 535' to cover the Kirtland and Ojo Alamo tops.

Plug #2a with 5 sxs cement with 2% CalCl2 inside casing from 660' to 479' to cover Kirtland and Ojo Alamo tops.

Plug #3 with 40 sxs cement pumped down the 2-7/8" casing, squeeze 35 sxs outside casing and leave 15 sxs inside, displace to 350'.

Plug #3a with 12 sxs cement pumped down the 2-7/8" casing, squeeze 9 sxs outside casing and leave 3 sxs inside, displace to 200'.

Plug #3b with 52 sxs cement pumped down the casing from 153' to surface, circulate good cement out bradenhead.

### **Plugging Summary:**

Notified BLM on 2/7/02

- 2-07-02 Road rig to location. SDFD.
- 2-08-02 Safety Meeting. RU. Layout relief line to pit. ND wellhead. NU BOP and test. TOH and tally 52 joints 1-1/4 EUE tubing, total 1,649'. PU 8 joints 1-1/4" IJ tubing and TIH to 1737'. Circulate well clean with 12 bbls water. Plug #1 with 10 sxs cement from 1737' to 1374' to fill Fruitland perforations. PUH. SI well. SDFD.
- 2-11-02 Safety Meeting. TIH and tag cement low at 1533'. Attempt to pressure test casing to 500#, bleed down slowly. Plug #1a with 10 sxs cement inside casing from 1533' to 1170' to cover Fruitland top. PUH to 800'. WOC for 3 hours. TIH to 1221'. Reverse circulate ¼ bbl gray water. Attempt to pressure test to 500#, leak of slow. PUH 60' and WOC for 1-1/4 hours more. TIH and tag cement at 1302'. Attempt to pressure test, leak. PUH to 716'. Plug #2 with 5 sxs cement inside casing from 716' to 535' to cover the Kirtland and Ojo Alamo tops. PUH to 528'. Reverse circulate with 4 bbls water. Recover trace amount of gray water. PUH to 340'. Shut in well. SDFD.

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Producing Royalties, Inc. Payne #1

February 14, 2002 Page 2 of 2

1120' FNL & 860' FEL, Section 11, T-29-N, R-12-W San Juan County, NM Lease No. SF-065557 API 30-045-2218

Plug & Abandonment Report

- 2-12-02 Safety Meeting. TIH and tag cement low at 660'. Attempt to pressure test casing, leak. Plug #2a with 5 sxs cement with 2% CalCl2 inside casing from 660' to 479' to cover Kirtland and Ojo Alamo tops. PUH to 528' and reverse circulate 4 bbls; recovered ½ bbl cement. PUH 60' and WOC. TIH and tag cement at 550'. M. Wade, BLM, approved tag. TOH and LD tubing. RU A-Plus wireline truck. Perforate 2 bi-wire squeeze holes at 520'. Pump 20 bbls water down casing and attempt to circulate out bradenhead; pumping into squeeze holes at 1-1/2 bpm at 900#. Pump 8 bbls water down bradenhead to assure it's clear. Wait on orders from BLM. Perforate 3 bi-wire squeeze holes at 450'. Pump 20 bbls water down casing and attempt to circulate out bradenhead; pumping into squeeze holes at 1-1/2 bpm at 900#. No circulation out bradenhead. Plug #3 with 40 sxs cement pumped down the 2-7/8" casing, squeeze 35 sxs outside casing and leave 15 sxs inside, displace to 350'. Shut in well. SDFD.
- 2-13-02 Safety Meeting. Pressure test casing to 500#, OK. Tag cement at 320'. Perforate 2 bi-wire squeeze holes at 300'. Pump 10 bbls water down casing 1-1/2 bpm at 500#, unable to establish circulation out bradenhead. M. Wade, BLM, approved procedure change. Plug #3a with 12 sxs cement pumped down the 2-7/8" casing, squeeze 9 sxs outside casing and leave 3 sxs inside, displace to 200'. Perforate 2 bi-wire squeeze holes at 153'. Pump 10 bbls water down casing; establish circulation out bradenhead. Plug #3b with 52 sxs cement pumped down the casing from 153' to surface, circulate good cement out bradenhead. Shut in well. WOC. ND BOP. Dig out and cut off wellhead. Found cement down 8' in 2-7/8" casing and down 6' in 7" annulus. Mix 12 sxs cement to fill the casing and annulus, then install P&A marker. RD. MOL. M. Wade, BLM, was on location.