

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-045-30788
2. Name of Operator XTO Energy Inc.	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	6. State Oil & Gas Lease No.
4. Well Location Unit Letter B : 998 feet from the NORTH line and 2114 feet from the EST line Section 26 Township 29N Range 11W NMPM County SAN JUAN	7. Lease Name or Unit Agreement Name: ASHCROFT SWD
	8. Well No. #1
	9. Pool name or Wildcat MORRISON / ENTRADA
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5440' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **Mechanical Integrity Test** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

A mechanical integrity test was conducted on 12/12/02. Pressure tested tubing/casing annulus to 380 psig for 30 minutes. Held OK. Test was witnessed by Bruce Martin w/NMOCD. MIT report & chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrin Steed TITLE REGULATORY SUPERVISOR DATE 12/17/02

Type or print name DARRIN STEED

Telephone No. 505-324-1090

(This space for State use)

APPROVED BY Charles TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE DEC 18 2002

Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS REC'D / SAN JUAN
& NATURAL RESOURCES DEPARTMENT

DEC 16 2002
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6179
[http://nemrds.state.nm.us/ood/District II/district.htm](http://nemrds.state.nm.us/ood/District%20II/district.htm)

MECHANICAL INTEGRITY TEST REPORT
(TA or UIC)

Date of Test 12-12-02 Operator XTO Energy, Inc. API # 30-045-30788
Property Name Ashcroft SWD Well # 1 Location: Unit B Sec 26 Twn 29 Rge 11

Land Type:

State _____
Federal _____
Private X _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal X _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): No

TA Expires: _____

Casing Pres. 0
Bradenhead Pres. 0
Tubing Pres. _____
Int. Casing Pres. _____

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to 380 psi. for 30 mins. Test passed/failed

REMARKS:

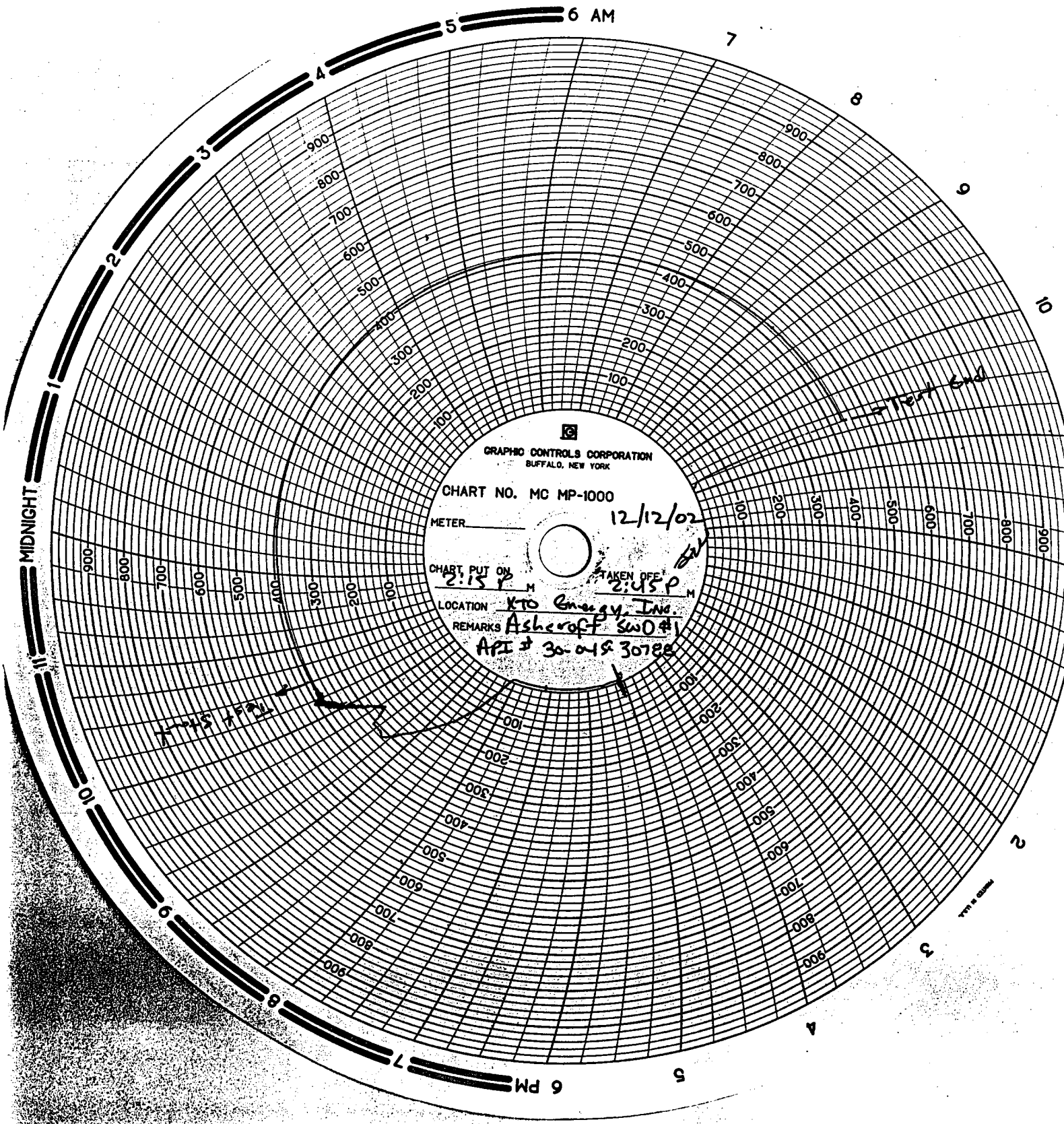
Pressure increase due to thermal expansion of cold
packer fluid pumped down hole

By [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

W/O Completion Foreman
(Position)

REVISED 11-17-98



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER

12/12/02

CHART PUT ON

2:15 P

TAKEN OFF

2:45 P

LOCATION

KTO Energy, Inc.

REMARKS

Ashcroft SWD #1

API # 30-018 30788