

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAR 25 2011**

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SE/SE), 788' FSL & 597' FEL, Section 28, T30N, R7W, NMPM
Bottomhole: Unit J (NW/SE), 1400' FSL & 1550' FEL, Section 28, T30N, R7W, NMPM</p> | <p>5. Lease Number
NM-02151</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
SAN JUAN 30-6 UNIT</p> <p>8. Well Name & Number
SAN JUAN 30-6 UNIT 104N</p> <p>9. API Well No.

30-039-30957</p> <p>10. Field and Pool
BLANCO MV / BASIN DAKOTA</p> <p>11. County and State
Rio Arriba, NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

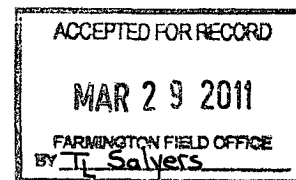
13. Describe Proposed or Completed Operations

RCVD APR 12 '11

OIL CONS. DIV.

Please see attached:

DIST. 3

**14. I hereby certify that the foregoing is true and correct.**

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 03/22/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

PC

San Juan 30-6 Unit 104N
API# 30-039-30957
Blanco Mesaverde / Basin Dakota
Burlington Resources

^ CBL

- 01/06/11 RU WESC W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/GSL Logs. TOC @ 3350'. RD W/L.
- 01/25/11 Install Frac valve. PT csg to 6600#/30min @ 09:30hrs. on 01/25/11. Test Ok.✓
- 01/26/11 RU Warrior Energy W/L to Perf. **Dakota** w/ .34" diam. - ISPF @ 8332', 8336', 8340', 8346', 8352', 8358', 8364', 8370', 8376', 8382', 8388', 8394', 8400', 8406', 8412', 8418', 8424', 8430', 8436', 8439', 8442', 8445', 8448', 8451', 8454', 8457', 8460', 8466', 8480', 8484', 8488', 8492', 8502', 8506', 8510', 8516', 8522', 8526', 8530', 8534', 8538', 8542' = 42 Holes. Acidize w/ 10bbls 15% HCL. Started w/ 70% foam Slickwater pad notice PSI increase On tubing head. Shut dwn. Frac sleeve leaking. RD BJ services. RU Warrior W/L. Set RBP @ 4100'.
- 01/27/11 Install new Tbg head. RU Frac valve. PT Frac valve to 6600#/30min @ 12:09hrs. on 01/27/11. Test Ok.
- 02/28/11 RU Slickline. RIH pull RBP@ 4100'. RD Slickline.
- 02/07/11 RU BJ Services. Acidize w/ 10bbls 15% HCL. Frac'd w/ 43,260gals 70% Foam Slickwater, w/ 40,102# 20/40 Arizona sand. Pumped 126bbls Fluid flush. Total N2:2,530,000SCF. Set CFP @ 6700'. Perf. **Point Lookout** w/ .34" diam. - ISPF @ 5966', 6004', 6030', 6044', 6060', 6098', 6200', 6220', 6242', 6260', 6274', 6290', 6306', 6322', 6356', 6376', 6400', 6455', 6468', 6486', 6510', 6536' = 22 Holes. Acidize w/ 10bbls 15% HCL. Frac'd w/ 37,506gals 70% N2Slick w/ 40,610# 20/40 Arizona Sand. Total N2:1,376,000SCF. Set CFP @ 5944'. Perf. **UMF / Cliffhouse** w/ .34' diam. - ISPF @ 5550', 5570', 5580', 5590', 5610', 5630', 5650', 5680', 5720', 5744', 5764', 5776', 5796', 5814', 5826', 5838', 5850', 5890', 5916', 5930' = 20 Holes.
- 02/08/11 Acidize w/ 10bbls 15% HCL. Frac'd w/ 37,968gals 70% N2Slick/foam w/ 40,011# 20/40 Arizona Sand. Total N2:1,227,000SCF. Set CFP @ 5530'. Perf. **Lewis** w/ .34 diam. - ISPF @ 5022', 5038', 5052', 5066', 5090', 5108', 5132', 5164', 5180', 5196', 5229', 5266', 5284', 5316', 5330', 5360', 5412', 5430', 5450', 5520' = 20 Holes. Start 75% Aquastar Foam pad. Frac'd w/ 37,716gals 75% Visco Elastic Foam w/ 99,550# of 20/40 Arizona sand. Total N2: 2,139,000SCF. Start Flowback.✓
- 02/10/11 RIH w/ CBP set @ 4098'. RD flowblack & Frac Equip.
- 02/22/11 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test - OK.
- 02/23/11 Tag & M/O CBP @ 4098'. CO & M/O CFP @ 5530'.
- 02/24/11 CO & M/O CFP @ 5944'. CO & M/O CFP @ 6700'.
- 02/25/11 CO & M/O to PBTD @ 8555'.
- 03/04/11 Run spinner on MV & DK.✓
- 03/08/11 RIH w/ gas sample tools. Lost tools. RD.
- 03/10/11 RU W/L. RIH w/ tools and retrieve fish. RD W/L.
- 03/15/11 RIH w/ 273jts, 2 3/8", 4.7#, L-80 tbg set @ 8478' w/ F-Nipple @ 8477'. ND. BOPE. NU WH RD RR @ 11:00hrs on 03/15/11.✓

NOTE: Did not use the GRS planned for the well.✓